

Grayson RECC

P.S.C. No. 4

Cancels P.S.C. No. 3

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

109 BAGBY PARK, GRAYSON, Ky. 41143

Rates, Rules and Regulations for Furnishing
ELECTRICAL SERVICE

AT

Carter, Elliott, Greenup, Lawrence, Lewis and Rowan Counties, Ky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 17 1986

Filed with PUBLIC SERVICE COMMISSION
PURSUANT TO 807 KAR 5.011,
SECTION 9
BY: J. D. Regan

ISSUED January 27, 19 86 EFFECTIVE January 17, 19 86

ISSUED BY Grayson R.E.C.C.
(Name of Utility)

BY Harold H. Hight

GENERAL MANAGER

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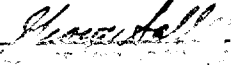
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OCT 28 1992

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SECTION 9 (1)

BY: *[Signature]*
PUBLISHED AT THE OFFICE OF THE

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC COM. OFF. OF REC. & COMM.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4TH REVISED SHEET NO.: 1.00
CANCELING PSC NO.: 4
8TH REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

\$7.98

Energy Charge Per KWH

.06569 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.98 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

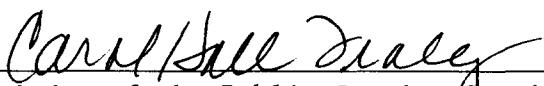
MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

DATE OF ISSUE: MAY 16, 2003

Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY:  President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 1.10
CANCELING PSC NO.: 3
1st Revised SHEET NO. 1.10

SCHEDULE 1 (con't)

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the Consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc. will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 17 1986

PURSUANT TO 807 KAR 5.011,
SECTION 9.01)

BY: J. Scoghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 17, 1986

ISSUED BY Harold H. Hight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9352 dated January 17, 1986.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 1.20
CANCELING PSC NO.: 3
1st Revised SHEET NO. 1.10

SCHEDULE 1 (con't)

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

RATE PER UNIT

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1981

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY Harold L. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. Adm. Case No. 240 dated March 31, 1981.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
10TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC
BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge per KWH

\$7.92

.06569

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.92 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dora
EXECUTIVE DIRECTOR

DATE OF ISSUE: MAY 16, 2003

Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY: Carol Hill Dora

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO. 2.10
CANCELING PSC NO.: 4
Original SHEET NO. 2.10

SCHEDULE 2 (con't)

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER 50 KVA OR LESS, INCLUDING
PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

POWER FACTOR ADJUSTMENT--COMMERCIAL AND SMALL POWER

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the customer's maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, increased by 1% for each 1% by which the average power factor is less than 90% lagging.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAR 14 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: James H. Lee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE

DATE EFFECTIVE

Service on and after
January 17, 1986

ISSUED BY

Harold G. Haight

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9352 dated January 17, 1986.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 2 (con't) CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER 50 KVA OR LESS, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT
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SERVICE PROVISIONS (con't)

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the Consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc. will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 14 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George L. Lyle
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE _____ EFFECTIVE DATE August 7, 1984

ISSUED BY Harold H. Blight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
10TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 4
8TH REVISED SHEET NO.: 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1—Domestic-Farm & Home Service, or Tariff Schedule 2—Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

ON-PEAK RATE:

\$7.98

All KWH

OFF PEAK RATE:

.06569 (I)

All KWH

.03942 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR
EFFECTIVE DATE: MAY 1, 2003

DATE OF ISSUE: MAY 16, 2003

ISSUED BY:

Carol Hall Gray

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-0042 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO.: 3.10
CANCELING PSC NO.: 4
Original SHEET NO.: 3.10

SCHEDULE 3 (con't) CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

(N)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.98 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 08 1999

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 23, 1999

Service on and after
EFFECTIVE DATE July 8, 1999

ISSUED BY Carm Hill Truly President & CEO, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This agreement made and entered into between GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION (hereinafter called GRECC) AND _____ (hereinafter called "MEMBER", whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. In order to qualify for the ETS rate, Member shall purchase and install an electric thermal storage heating unit(s), (hereinafter called ETS unit(s) from GRECC).
2. Member may purchase an ETS unit(s) from GRECC or from other sources, but must comply with the special metering and wiring specifications set forth by GRECC before the special discounted electric rate can be granted. GRECC or its representative will perform necessary modifications or replacement of existing house wiring at Member's request and at Member's expense. An inspection by GRECC will be required for such wiring changes performed by other licensed electricians solely for the purpose of certifying conformance with the abovementioned specifications.

All modifications, additions, or replacement to existing wiring and equipment done by GRECC employees or representatives will be done in accordance with safety standards as outlined in the "National Electric Code".

3. After installation of the unit(s), GRECC guarantees a minimum of ten (10) hours off-peak storage availability per day during the seven (7) month heating season of October through April for ten (10) years from the date of installation. PUBLIC SERVICE COMMISSION
KENTUCKY
OCT 50 1988
4. GRECC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s), pursuant to GRECC Tariff Schedule 3, shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential or small commercial services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from the date of installation. PURSUANT TO KY KAR 5-011,
PUBLIC SERVICE COMMISSION MANAGER
5. GRECC fully warrants parts and service on ETS units(s) purchased from GRECC for three (3) years from date of installation.

Service availability on the remaining seven (7) years of the contract will be guaranteed by GRECC at the Member's expense.

GRECC will continue to service ETS unit(s) beyond the initial ten (10) year period only if such service is not available in the local marketplace.

6. Installed ETS unit(s) are considered permanent installations. Relocation of installed unit(s) inside or outside the home will void the free parts and service portion of the abovementioned warranty, unless the reinstallation is done by an ETS certified installer. It is recommended not to move heaters unless absolutely necessary.
7. Member agrees to participate in any electronic load control program initiated by GRECC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).
8. The rate discount offered herein may be transferred or assigned to another member of GRECC who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such member abides by the terms of this contract and accompanying tariff.
9. GRECC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.
10. Discounted rates for ETS energy used are contingent upon modified wiring equipment, and/or timing devices operating as specified by GRECC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the last block of the regular residential or small commercial rates shall apply to all ETS energy used.
PUBLIC SERVICE COMMISSION
SECTION 9.4
EFFECTIVE 06/17/1988
11. All modifications, additions, or replacement to existing wiring and equipment done by GRECC employees or representatives will be done in accordance with safety standards as outlined in the "National Electric Code".
PUBLIC SERVICE COMMISSION
SECTION 9.4
EFFECTIVE 06/17/1988

GRECC, its employees or representative shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save GRECC harmless therefrom.

ETS Contract
Page 3

This _____ day of _____ 19____.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

By: _____
(Employee/Representative)

MEMBER:

Member # _____

Location# _____

Meter # _____

Address: _____

Telephone: _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PREFECTIVE

OCT 30 1989

PURSUANT TO KAR 5:011,
SECTION 9.4.1,
BY James H. Miller
PUBLIC SERVICE COMMISSION MANAGER

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
7TH REVISED SHEET NO.: 4.00
8TH CANCELING PSC NO.: 4
8TH REVISED SHEET NO.: 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge

Demand Charge per KW

Energy Charge per KWH

\$59.56

7.26

.04077 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

DATE OF ISSUE: MAY 16, 2003

Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY: 

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

FOR: ENTIRE AREA SERVED
PSC NO.: 4
2nd Revised SHEET NO. 4.10
CANCELING PSC NO.: 4
1st Revised SHEET NO. 4.10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE- 50--999 KVA(T) RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$59.56.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, or \$714.72, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the Cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FEB 1989

MAY 1 1989

PURSUANT TO KRS 202.001, 202.002, 202.003, 202.004, 202.005, 202.006, 202.007, 202.008, 202.009, 202.010, 202.011, 202.012, 202.013, 202.014, 202.015, 202.016, 202.017, 202.018, 202.019, 202.020, 202.021, 202.022, 202.023, 202.024, 202.025, 202.026, 202.027, 202.028, 202.029, 202.030, 202.031, 202.032, 202.033, 202.034, 202.035, 202.036, 202.037, 202.038, 202.039, 202.040, 202.041, 202.042, 202.043, 202.044, 202.045, 202.046, 202.047, 202.048, 202.049, 202.050, 202.051, 202.052, 202.053, 202.054, 202.055, 202.056, 202.057, 202.058, 202.059, 202.060, 202.061, 202.062, 202.063, 202.064, 202.065, 202.066, 202.067, 202.068, 202.069, 202.070, 202.071, 202.072, 202.073, 202.074, 202.075, 202.076, 202.077, 202.078, 202.079, 202.080, 202.081, 202.082, 202.083, 202.084, 202.085, 202.086, 202.087, 202.088, 202.089, 202.090, 202.091, 202.092, 202.093, 202.094, 202.095, 202.096, 202.097, 202.098, 202.099, 202.100, 202.101, 202.102, 202.103, 202.104, 202.105, 202.106, 202.107, 202.108, 202.109, 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202.998, 202.999, 203.000, 203.001, 203.002, 203.003, 203.004, 203.005, 203.006, 203.007, 203.008, 203.009, 203.010, 203.011, 203.012, 203.013, 203.014, 203.015, 203.016, 203.017, 203.018, 203.019, 203.020, 203.021, 203.022, 203.023, 203.024, 203.025, 203.026, 203.027, 203.028, 203.029, 203.030, 203.031, 203.032, 203.033, 203.034, 203.035, 203.036, 203.037, 203.038, 203.039, 203.040, 203.041, 203.042, 203.043, 203.044, 203.045, 203.046, 203.047, 203.048, 203.049, 203.050, 203.051, 203.052, 203.053, 203.054, 203.055, 203.056, 203.057, 203.058, 203.059, 203.060, 203.061, 203.062, 203.063, 203.064, 203.065, 203.066, 203.067, 203.068, 203.069, 203.070, 203.071, 203.072, 203.073, 203.074, 203.075, 203.076, 203.077, 203.078, 203.079, 203.080, 203.081, 203.082, 203.083, 203.084, 203.085, 203.086, 203.087, 203.088, 203.089, 203.090, 203.091, 203.092, 203.093, 203.094, 203.095, 203.096, 203.097, 203.098, 203.099, 203.100, 203.101, 203.102, 203.103, 203.104, 203.105, 203.106, 203.107, 203.108, 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FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO. 4.20
CANCELING PSC NO.: 4
Original SHEET NO. 4.20

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE--SINGLE AND THREE PHASE-50--999 KVA(T) RATE PER UNIT

SERVICE PROVISIONS (con't)

to obtain the total kilowatt demand for billing purposes.

3. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

4. Delivery Voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the kWh, as metered, will be multiplied by .975.

5. Equipment Supplied By Consumer. When the consumer furnishes and maintains the complete substation equipment, including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill, (net):

Delivery
Voltage

7,200 - 12,500
Over 12,500

Credit per kw of
Monthly Billing Demand

\$.15
.25

SERVICE COMMISSION
OF KENTUCKY

MAY 1 1989

PURSUANT TO KRS 131.011,

SECTION 4(1)

BY: George A. Hise
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 14, 1989 EFFECTIVE DATE May 14, 1989
Service on and after

ISSUED BY J. W. O'Keefe GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO. 4.30
CANCELING PSC NO.: 4
Original SHEET NO. 4.30

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE--SINGLE AND THREE-PHASE-50--999 KVA(T) RATE PER UNIT

USE OF ENERGY BY CONSUMER

The consumer shall install only electrical equipment that is suitable with the character of the service supplied by the Cooperative. The consumer shall install at his own expense motor starting, control and protective equipment, as required, to start, operate and protect all electrical equipment of the consumer so as to prevent unprovided for voltage fluctuations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

All electrical equipment used by the consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. The consumer shall have the Cooperative's written approval of the starting control and protective equipment used in starting and operating of any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the consumer's use of the electrical energy furnished hereunder shall conform to these regulations. Such suspensions of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electrical service. the consumer shall notify the Cooperative of any increase or decrease in his connected load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 1 1989

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least sixty (60) days notice to the other of its intention to discontinue at the end of the yearly period. The Cooperative shall have the right to make contracts for periods of longer than one (1) year.

Service on and after

DATE OF ISSUE April 14, 1989 EFFECTIVE DATE May 14, 1989

ISSUED BY Mike A. Keyz GEN. MGR., 109 BAGBY PK., GRAYSON, KY

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO. 4.40
CANCELING PSC NO.: 4
Original SHEET NO. 4.40

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE--SINGLE AND THREE PHASE-50--999 KVA(T) RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 1 1989

PURSUANT TO ORDER NO. 1011,
SECTION 101,
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 14, 1989 EFFECTIVE DATE Service on and after May 14, 1989

ISSUED BY *[Signature]* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

SCHEDULE 5 CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$6.89 per Month	\$82.68

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY

SECURITY LIGHTS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01, 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

Service on and after
EFFECTIVE DATE MAY 1, 2003

ISSUED BY: *Carol Anne Dwyer*

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 5.10
CANCELING PSC NO.: 3
Original SHEET NO. 5.10

SCHEDULE 5 (con't) CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

TERMS OF PAYMENT

1. Charges for annual use may be billed in 12 equal installments or annually at the option of the Cooperative.

2. The above rates are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rate shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1981

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. J. Geoghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY Donald L. Hight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
9TH REVISED SHEET NO.: 6.00
8TH CANCELING PSC NO.: 4
8TH REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp
10,000 Lumens Mercury Vapor Lamp

\$6.80 (I)
8.64 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE


MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE SECRETARY

DATE OF ISSUE: MAY 16, 2003

EFFECTIVE DATE: MAY 1, 2003

ISSUED BY: 

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 6.10
CANCELING PSC NO.: 3
Original SHEET NO. 6.10

SCHEDULE 6 (con't)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE--SECURITY LIGHTS

RATE PER UNIT

CONDITIONS OF SERVICE (con't)

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1981

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY Harold L. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1ST REVISED SHEET NO. 6.20
CANCELING PSC NO.: 4
Original SHEET NO. 6.20

SCHEDULE

CLASSIFICATION OF SERVICE

BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS					RATE PER UNIT
AVERAGE HOURS USE PER YEAR: 5,154					(T)
Type Light	Wattage	Approx. Lumens	Yearly kWh Usage	Average Monthly kWh Usage	
Sodium Vapor	100	7,900	515	43	
	250	27,000	1,289	107	
	400	45,000	2,062	172	
Mercury Vapor	100	3,450	515	43	
	175	7,400	902	75	
	250	10,500	1,289	107	
	400	19,100	2,062	172	
Incandescent	100	1,480	515	43	
	150	2,350	773	65	
	200	3,250	1,031	86	
	300	5,200	1,546	129	
	500	8,750	2,577	215	(T) (D)
					(D)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George L. Loe
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 12, 1986 EFFECTIVE DATE July 2, 1987

ISSUED BY Harold H. Hight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. dated .

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
7TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 4
6TH REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$27.28

Demand Charge per KW

4.34

Energy Charge per KWH

.04140

MINIMUM CHARGE

the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

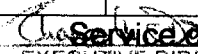
The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

BY  Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No.2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 7.10
CANCELING PSC NO.: 3
Original SHEET NO. 7.10

SCHEDULE 7 (con't) CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.) RATE PER UNIT

SPECIAL TERMS AND CONDITIONS

The consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1981

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. J. Leary

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY Donald L. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
8th Revised SHEET NO.: 8.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 8.00

SCHEDULE 8 CLASSIFICATION OF SERVICE

SEASONAL SERVICES--SERVICES ACTIVE LESS THAN NINE (9)
MONTHS OUT OF A YEAR

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase, 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge

\$9.45

Energy Charge per KWH

.07595(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$9.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

IN ACCORDANCE WITH 807 KAR 5:011,
SECTION 13(1)
BY *[Signature]*
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 1999

Service on and after
EFFECTIVE DATE May 1, 1999

ISSUED BY:

[Signature] PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 8.10
CANCELING PSC NO.: 3
Original SHEET NO. 8.10

SCHEDULE 8 (con't)

CLASSIFICATION OF SERVICE

SEASONAL SERVICES--SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR	RATE PER UNIT
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TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DEFINITION OF SEASONAL SERVICE

Seasonal Service shall be defined as any service available under Schedule 1, including temporary services, which are used for periods of less than nine (9) months per year.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1981

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: J. Deaghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY Harold G. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO.: 9.00
CANCELING PSC NO.: 3
Original SHEET NO.: 9.00

SCHEDULE 9 CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

APPLICABILITY

In all territory served by the Cooperative on poles owned and used by the Cooperative for its electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE PER MONTH

The yearly rental charge per attachment shall be as follows:

(T)

Two-party pole attachment	\$5.02	(I)
Two-party anchor attachment	4.24	(I)
Two-party grounding attachment	.32	(D)
Three-party pole attachment	\$4.57	(I)
Three-party anchor attachment	2.80	(I)
Three-party grounding attachment	.20	(D)

BILLING

Rental charges shall be billed annually based on the number of pole attachments. the rental charges are net, the gross being ten percent (10%) higher. in the event the current annual bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

(T)

(T)

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform the requirements of the National Electric Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the are in which they are located.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 08 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 23, 1999

EFFECTIVE DATE July 8, 1999

ISSUED BY Carol Hill Draly
President & CEO

109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 9.10
CANCELING PSC NO.: 3
Original SHEET NO. 9.10

SCHEDULE 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

ESTABLISHING POLE USE

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1, 1984

ISSUED BY Harold L. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 251-35 dated May 23, 1983.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 9.20
CANCELING PSC NO.: 3
Original SHEET NO. 9.20

SCHEDULE 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

ESTABLISHING POLE USE (con't)

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at a rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. H. Hoyle

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. Whenever right-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1, 1984

ISSUED BY Harold H. Hight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 251-35 dated May 23, 1983.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 9.30
CANCELING PSC NO.: 3
Original SHEET NO. 9.30

SCHEDULE 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATIONS (con't)

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinbefore referred to. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. J. DeLoach

INSPECTIONS

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1, 1984

ISSUED BY Harold L. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 251-35 dated May 23, 1983.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 9.40
CANCELING PSC NO.: 3
Original SHEET NO. 9.40

SCHEDULE 9 (con't) CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

INSPECTIONS (con't)

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Ky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000 for each person and \$300,000 for each accident or personal injury or death, and \$25,000 as to the property of any one person, and \$100,000 as to any one accident of property damage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1984

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: J. H. Geoghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1, 1984

ISSUED BY Donald K. Wright GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 251-35 dated May 23, 1983.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 9.50
CANCELING PSC NO.: 3
Original SHEET NO. 9.50

SCHEDULE 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

INSURANCE OR BOND (con't)

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Grayson Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Grayson Rural Electric Cooperative Corporation."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

KENTUCKY PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. H. Hight

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1, 1984

ISSUED BY Harold K. Hight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 251-35 dated May 23, 1983.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 9.60
CANCELING PSC NO.: 3
Original SHEET NO. 9.60

SCHEDULE 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

ABANDONMENT (con't)

cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. H. Cozart*

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified on the amount of twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1, 1984

ISSUED BY Harold L. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 251-35 dated May 23, 1983.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 9.70
CANCELING PSC NO.: 3
Original SHEET NO. 9.70

SCHEDULE 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

BOND OR DEPOSITOR PERFORMANCE (con't)

(15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

3. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be reasonably identified by visual inspection.

JAN 01 1984
Pursuant to 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Deay Legan*

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1, 1984

ISSUED BY *Harold G. Haight* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 251-35 dated May 23, 1983.

P.S.C. KY. NO. 3

CANCELS P.S.C. KY. NO. _____

GRAYSON RECC

OF

GRAYSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 2 1984

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

PURSUANT TO 807 KAR 5:011,
SECTION 6(1)

BY Jordan C. Neal

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Grayson RECC
(Name of Utility)

BY Harold L. Haight
GENERAL MANAGER

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 10.00
CANCELING PSC NO.: 3
Original SHEET NO. 10.00

SCHEDULE 10

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION--100 KW OR LESS

RATE PER UNIT

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 kW or less which have executed a contract for the sale of power to Grayson Rural Electric Cooperative Corporation.

RATE SCHEDULE

1. Capacity- \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	\$.01463	\$.01421
1983	.01535	.01499
1984	.01686	.01659
1985	.01625	.01596
1986	.01732	.01711
1987	.01897	.01870

TERMS AND CONDITIONS

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Grayson Rural Electric Cooperative Corporation.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Grayson Rural Electric Cooperative Corporation system and the East Kentucky Power system including, but not limited to, the following:
 - a. Synchronization
 - b. Phase and Ground Faults
 - c. High or Low Voltage
 - d. High or Low Frequency

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deaghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE June 28, 1984

ISSUED BY Donald H. Hight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 8566 dated June 28, 1984.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 10.10
CANCELING PSC NO.: 3
Original SHEET NO. 10.10

SCHEDULE 10 (con't)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION-100 KW OR LESS

RATE PER UNIT

TERMS AND CONDITIONS (con't)

5. Seller shall provide lockable disconnect switch accessible at all times by Grayson Rural Electric Cooperative Corporation and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
7. Seller's plans must be approved by Grayson Rural Electric Cooperative Corporation and East Kentucky Power Cooperative.
8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Grayson Rural Electric Cooperative Corporation for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Grayson Rural Electric Cooperative Corporation and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Grayson Rural Electric Cooperative Corporation or East Kentucky Power.
13. Seller agrees to indemnify and hold harmless Grayson Rural Electric Cooperative Corporation, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5.011,
SECTION 9 (a)

BY: J. Scoghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE June 28, 1984

ISSUED BY Harold G. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 8566 dated June 28, 1984.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 10.20
CANCELING PSC NO.: 3
Original SHEET NO. 10.20

SCHEDULE 10 (con't) CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION-100 KW OR LESS RATE PER UNIT

TERMS AND CONDITIONS (con't)

14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury-\$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Grayson Rural Electric Cooperative Corporation for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (3)

BY: *g. McGehee*

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE June 28, 1984

ISSUED BY Harold G. Blight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 8566 dated June 28, 1984.

P.S.C. KY. NO. 3

CANCELS P.S.C. KY. NO. _____

GRAYSON RECC

OF

GRAYSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION

ISSUED BY Grayson RECC
(Name of Utility)

11/2/84
JORDAN C. KEEL
GENERAL MANAGER

BY Harold W. Haight
GENERAL MANAGER

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 11.00
CANCELING PSC NO.: 3
Original SHEET NO. 11.00

SCHEDULE 11

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION-
GREATER THAN 100 KW

RATE PER UNIT

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 kW which have executed a contract for the sale of power to Grayson Rural Electric Cooperative Corporation.

RATE SCHEDULE

1. Capacity- \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	\$.01463	\$.01421
1983	.01535	.01499
1984	.01686	.01659
1985	.01625	.01596
1986	.01732	.01711
1987	.01897	.01870

TERMS AND CONDITIONS

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Grayson Rural Electric Cooperative Corporation.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for Grayson Rural Electric Cooperative Corporation system and the East Kentucky Power system including, but not limited to, the following:

- a. Synchronization
- b. Phase and Ground Faults
- c. High or Low Voltage
- d. High or Low Frequency

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: J. Deeghagan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE June 28, 1984

ISSUED BY Harold H. Hight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 8566 dated June 28, 1984.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 11.10
CANCELING PSC NO.: 3
Original SHEET NO. 11.10

SCHEDULE 11 (con't) CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION-
GREATER THAN 100 KW RATE PER UNIT

TERMS AND CONDITIONS (con't)

5. Seller shall provide lockable disconnect switch accessible at all times by Grayson Rural Electric Cooperative Corporation and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
7. Seller's plans must be approved by Grayson Rural Electric Cooperative Corporation and East Kentucky Power Cooperative.
8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Grayson Rural Electric Cooperative Corporation for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Grayson Rural Electric Cooperative Corporation and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Grayson Rural Electric Cooperative Corporation or East Kentucky Power.
13. Seller agrees to indemnify and hold harmless Grayson Rural Electric Cooperative Corporation, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: *J. L. George*

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE June 28, 1984

ISSUED BY Harold L. Light GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 8566 dated June 28, 1984.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 11.20
CANCELING PSC NO.: 3
Original SHEET NO. 11.20

SCHEDULE 11 (con't) CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION- GREATER THAN 100 KW	RATE PER UNIT
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TERMS AND CONDITIONS (con't)

14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury-\$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Grayson Rural Electric Cooperative Corporation for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. J. Leaghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE June 28, 1984

ISSUED BY Harold G. Hight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 8566 dated June 28, 1984.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
5th PSC NO.: 4
3rd REVISED SHEET NO.: 12.00
4th CANCELING PSC NO.: 4
2nd REVISED SHEET NO.: 12.00

SCHEDULE 12 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$535.00

Demand Charge per KW of Billing Demand

7.82

Energy Charge per KWH

.03095 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For
Demand Billing – Est.

October through April

7:00a.m.to 12:00 Noon;
5:00p.m. to 10:00 p.m.

May through September

10:00a.m.to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY:

Carroll H. Heston

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO.: 12.10
Cancelling PSC NO.: 4
Original SHEET NO.: 12.10

SCHEDULE 12(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 500 TO 4,999 KVA (con't) (T) RATE PER UNIT

POWER FACTOR ADJUSTMENT

the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. when the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of the customer charge plus the product of the billing demand multiplied by the demand charge per KW.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky energy regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephen O. Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE June 25, 2001

Service on and after
EFFECTIVE DATE August 1, 2001

ISSUED BY X *Chris H. Hines* Pres. & CEO,

By the authority of P.S.C. in Case No. 2001-127, dated 8/2/01.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
4th PSC NO.: 4
3rd REVISED SHEET NO.: 12.20
3rd CANCELING PSC NO.: 4
2nd REVISED SHEET NO.: 12.20

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF	5,000 TO 9,999 KVA	RATE PER UNIT
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AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	7.82
Energy Charge per KWH	.02595 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 2003

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

ISSUED BY:

Carol Hill

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

BY *Chambers* Service on and after
EFFECTIVE DATE: MAY 1, 2003

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12(b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 5,000 TO 9,999 KVA (con't)	RATE PER UNIT
<u>POWER FACTOR ADJUSTMENT</u>	(N)
<p>The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p>	
<u>FUEL ADJUSTMENT CLAUSE</u>	
<p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	
<u>MINIMUM MONTHLY CHARGE</u>	
<p>The minimum monthly charge shall not be less than the sum of the customer charge plus the product of the billing demand multiplied by the demand charge per kW.</p>	
<u>TERMS OF PAYMENT</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
<p>The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.</p>	MAY 10 1989
<u>ENERGY EMERGENCY CONTROL PROGRAM</u>	PURSUANT TO 807 KAR 5:011, SECTION 9(10),
<p>This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.</p>	PUBLIC SERVICE COMMISSION MANAGER
	(N)

DATE OF ISSUE April 10, 1989

EFFECTIVE DATE

Service on and after
May 10, 1989

ISSUED BY

Mike C. Keyes

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
4th PSC NO.: 4
3rd REVISED SHEET NO.: 12.40
3rd CANCELING PSC NO.: 4
2nd REVISED SHEET NO.: 12.40

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,069.00

Demand Charge per KW of Billing Demand

7.82

Energy Charge per KWH

.02495 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon;
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY:

Carol Hall Daily

President & C.E.O., 109 Bagby Park, Grayson KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated
April 23, 2003

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF Over 10,000 KVA (con't)	RATE PER UNIT
<p><u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge shall not be less than the sum of the customer charge plus the product of the billing demand multiplied by the demand charge per kw.</p> <p><u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.</p> <p><u>ENERGY EMERGENCY CONTROL PROGRAM</u> This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.</p>	<p>(N)</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 10 1989 PURSUANT TO 807 KAR 5:056, SECTION 9.01, BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER</p> <p>(N)</p>

DATE OF ISSUE April 10, 1989

EFFECTIVE DATE

Service on and after
May 10, 1989

ISSUED BY

Mike O'Keefe

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
5th 3RD PSC NO.: 4
4th 2ND REVISED SHEET NO.: 13.00
CANCELING PSC NO.: 4
REVISED SHEET NO.: 13.00

SCHEDULE 13 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than ~~4,999~~ 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$535.00

Demand Charge per KW of Billing Demand

5.39

Energy charge per KWH

.03095 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months

Hours Applicable For
Demand Billing - EST

October through April Noon

7:00a.m. to 12:00 Noon

5:00p.m. to 10:00 p.m.

May through September

10:00a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *James G. Smith*
EXECUTIVE DIRECTOR
EFFECTIVE DATE: MAY 1, 2003

DATE OF ISSUE: MAY 16, 2003

ISSUED BY: *Carol Hall Dwyer*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 500 TO 4,999 KVA (con't) (T) RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The product of the billing demand multiplied by the demand charge, plus
- (B) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus
- (C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE June 25, 2001

ISSUED BY David Hill Pres. & CEO., 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 2001-127 dated 8/2/01

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 4

4th 3rd REVISED SHEET NO.: 13.20

3rd 2nd CANCELING PSC NO.: 4
2nd REVISED SHEET NO.: 13.20

SCHEDULE 13 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,069.00

Demand Charge per KW of Billing Demand

5.39

Energy Charge per KWH

.02595 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

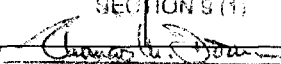
May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 5 (1)

BY 
EXECUTIVE DIRECTOR

DATE OF ISSUE

ISSUED BY:



PRESIDENT & C.E.O., 109 BAGBY PARK, GRAYSON, KY

Service on and after
EFFECTIVE DATE:

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13(b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 5,000 TO 9,999 KVA (con't) RATE PER UNIT
(N)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

- (A) The product of the billing demand multiplied by the demand charge, plus
(B) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
(C) The customer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 10 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(2)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION, MANAGER

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

(N)

DATE OF ISSUE April 10, 1989 EFFECTIVE DATE Service on and after May 10, 1989

ISSUED BY *[Signature]* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 4

REVISED SHEET NO.: 13.40

CANCELING PSC NO.: 4

REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,069.00

Demand Charge per KW of Billing Demand

5.39

Energy Charge per KWH

.02495 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months

October through April

Hours Applicable For

Demand Billing - EST

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

BY: Thomas L. Service on and after
EFFECTIVE DATE: MAY 1, 2003
EXECUTIVE DIRECTOR

ISSUED BY:

Carol Hill

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13(c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 10,000 KVA and Over (con't)

RATE PER UNIT

(N)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

- (A) The product of the billing demand multiplied by the demand charge, plus
- (B) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE April 10, 1989

EFFECTIVE DATE

Service on and after
May 10, 1989

ISSUED BY *[Signature]*

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 4

^{5th}
~~3rd~~ REVISED SHEET NO.: 14.00

^{4th}
~~2nd~~ CANCELING PSC NO.: 4

REVISED SHEET NO.: 14.00

SCHEDULE 14 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$535.00

Demand Charge per KW of Contract Demand

5.39

Demand Charge per KW for Billing Demand

In Excess of Contract Demand

7.82

Energy Charge per KWH

.03095 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon
5:00 p.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

May through September

10:00a.m. to 10:00 p.m.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

BY Thomas L. Service Service on and after
EXECUTIVE DIRECTOR EFFECTIVE DATE: MAY 1, 2003

ISSUED BY:

Carol Hill

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO.: 14.10
Cancelling Original SHEET NO. 14.10

SCHEDULE 14(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 500 TO 4,999 KVA (con't) (T)

RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The product of the contract demand multiplied by the demand charge, plus
- (B) The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- (C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 25, 2001 EFFECTIVE DATE: August 1, 2001

Issued by: Charles Bell Pres. & CEO

Issued by authority PSC in Case No. 2001-127 dated 8/2/01.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 4

4th 3rd REVISED SHEET NO.: 14.20

3rd 2nd CANCELING PSC NO.: 4

2nd REVISED SHEET NO.: 14.20

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

\$1,069.00

Customer Charge

5.39

Demand Charge per KW of Contract Demand

Demand Charge per KW for Billing Demand

7.82

In Excess of Contract Demand

.02595 (l)

Energy Charge per KWH

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

BY: Charles L. Smith Service on and after
EFFECTIVE DATE: MAY 1, 2003
EXECUTIVE DIRECTOR

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14(b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 5,000 TO 9,999 KVA (con't) RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

- (A) The product of the contract demand multiplied by the demand charge, plus
- (B) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1990

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

(N)

DATE OF ISSUE November 1, 1990 EFFECTIVE DATE Service on and after December 1, 1990

ISSUED BY [Signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4th 3RD REVISED SHEET NO.: 14.40
3rd 2ND CANCELING PSC NO.: 4
2ND REVISED SHEET NO.: 14.40

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,069.00

Demand Charge per KW of Contract Demand

5.39

Demand Charge per KW for Billing Demand

In Excess of Contract Demand

7.82

Energy Charge per KWH

.02495 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: 
EXECUTIVE DIRECTOR

DATE OF ISSUE: MAY 16, 2003

Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY: 

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14(c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 10,000 KVA and Over (con't) RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

- (A) The product of the contract demand multiplied by the demand charge, plus
- (B) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

(N)

DATE OF ISSUE November 1, 1990 EFFECTIVE DATE Service on and after December 1, 1990

ISSUED BY *[Signature]* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

Involuntary Interruptible Service – Schedule D

Standard Rider

This interruptible rate is a rider to Rate Schedules 4 and 12, 13, 14 (a),(b), and (c).

AVAILABILITY

Available to all members of the Cooperative who will contract for an interruptible demand of not less than 250kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

<u>Notice Minutes</u>	<u>Annual Hours of Interruption</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

Determination of Measured Load – Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October – April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May – September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

DATE OF ISSUE : June 25, 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
DATE EFFECTIVE August 1, 2001
BY: Stacy M. Bell
SECRETARY OF THE COMMISSION

ISSUED BY Carol Ann Hill TITLE : President & CEO
Issued by an Order of the Public Service Commission of Kentucky in Case No.2001-127 dated 8/2/01

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

CONDITION OF SERVICE

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's Rules and Regulations, except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all tele-metering and communications equipment, within the customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the applicable rate schedule is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE : June 25, 2001

DATE EFFECTIVE: August 1, 2001

ISSUED BY X Campbell TITLE : President & CEO

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2001-127 dated 8/2/01

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruptions shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than 12 hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptive service.

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE : June 25, 2001

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ISSUED BY X *Carol Ann Gentry* TITLE : President & CEO

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2001-127 dated 8/2/01

Grayson Rural Electric Cooperative Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

Voluntary Interruptible Service – Schedule F

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

STANDARD RIDER

This Voluntary Interruptible Service is a rider to Rate Schedule(s) 4 and 12,13,14 (a),(b), & (c).

APPLICABLE

In all service territory served by the Cooperative.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

CONDITIONS OF SERVICE

1. Any request for interruption under this Rider shall be made by the Cooperative.
2. Each interruption will be strictly voluntary.
3. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
5. It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.
6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.

Date of Issue: June 25, 2001

Date Effective: August 1, 2001

Issued by x [Signature] Title: President & CEO

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2001-127 dated 8/2/01

Grayson Rural Electric Cooperative Corporation

8. The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

INTERRUPTIBLE CUSTOMER DATA REPORT

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DEMAND AND ENERGY INTERRUPTION

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load. The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation.

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

TERMS OF INTERRUPTION

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

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EFFECTIVE

Date of Issue: June 25, 2001

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Issued by Stephan D. Bell Title: President & CEO

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2001-127 dated August 1, 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Grayson Rural Electric Cooperative Corporation

1. The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.
2. The duration in clock hours of the interruption request is to be established by the Cooperative.
3. The price and the potential savings. This savings will be determined by the Cooperative on a case by case basis and will be based on a percentage of the market price of power at the time of the interruption.
4. The Customer shall specify:
 - a. The maximum demand in kW that will be interrupted.
 - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

INTERRUPTION CREDITS

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

FAILURE TO INTERRUPT

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

TERM

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
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SECRETARY OF THE COMMISSION

Date of Issue: June 25, 2001

Date Effective: August 1, 2001

Issued by x [Signature] Title: President & CEO

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2001-127 dated 8/2/01

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage
On Peak Energy - kWh Per Month
Off Peak Energy – kWh per Month

\$17.60
.06569 (I)
.03942 (I)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST
October through April 7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST
October through April 12:00 noon to 5:00 p.m. EST
10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
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MAY 11 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

by *Chancy* Service on and after
EFFECTIVE DATE JUNE 4, 2003

ISSUED BY:

Carol Hull & Sons

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated May 12, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 17 (a)

CLASSIFICATION OF SERVICE

RATE PER UNIT

Terms of Payment

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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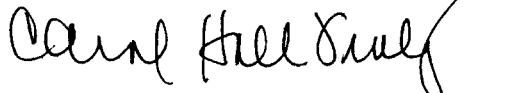
MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

BY  Service on and after
EFFECTIVE DATE JUNE 4, 2003

ISSUED BY:



President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated May 12, 2003.

For: ENTIRE AREA SERVED
PSC NO.

Original Sheet 17.10

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

Terms of Payment

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 25 2002

PURSUANT TO 807 KAR 6.01
SECTION 9.01

BY Charles D. [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003

DATE EFFECTIVE ~~May 23, 2003~~ October 25, 2002

ISSUED BY Carol Hall Dwyer TITLE President + CEO

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00306
dated October 25, 2002

P.S.C. NO. 3

CANCELS P.S.C. NO. 2

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

109 BAGBY PARK, GRAYSON, KY. 41143

Rules and Regulations for Furnishing

ELECTRICAL SERVICE

Pages 17 - 64

AT

Carter, Elliott, Greenup, Lawrence, Lewis, and Rowan Counties, KY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed with PUBLIC SERVICE COMMISSION

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Charles H. [Signature]

ISSUED JULY 24, 1992

EFFECTIVE AUGUST 23, 1992

ISSUED BY GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
(Name of Utility)

BY Wayne D. Carmony
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 17
CANCELLING PSC NO. 2
SHEET NO. 17

RULES AND REGULATIONS

1. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of the Tariffs and Rules and Regulations shall not be deemed as a waiver of the right to do so.

2. SCOPE

This schedule of Rules and Regulations is hereby made a part of all contracts for electric service received from Grayson Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative, and applies to all service received whether such service is based upon a contract, agreement, signed application, or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file in the Cooperative's office and can be obtained there or from Cooperative personnel. All rules and regulations shall be in effect so long as they do not conflict with the Public Service Commission's Rules and Regulations.

3. DEFINITION OF CUSTOMER

"Customer" means any person, firm, corporation, or body politic applying for or receiving service from the Cooperative.

4. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval of the Grayson Rural Electric Cooperative Corporation's Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The customers shall be informed of any tariff changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing. A copy of the Tariffs and Rules and Regulations shall be kept open for inspection at the Cooperative headquarters.

5. SERVICE AREA

The Cooperative furnishes power in all or in portions of Elliott, Greenup, Lawrence, Lewis, and Rowan Counties.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

ISSUED BY Wayne D. Carmony
Manager

EFFECTIVE DATE NOV 20 1992

SECTION 9 (1)
109 BASBY PK. GRAYSON KY
BY: [Signature]
FOR: [illegible]

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 18
CANCELLING PSC NO. 2
SHEET NO. 18

RULES AND REGULATIONS

6. AVAILABILITY

Available to all customers of the Cooperative for all farm, home, commercial, and industrial uses subject to its established Rules and Regulations. Approval of the Cooperative must be obtained prior to installation of any motor having a rated capacity of five (5) horsepower or more.

7. ACCESS TO PROPERTY

Each customer shall, prior to receiving service, provide any applicable right-of-way easements and/or permits or easements, for the customer's property, required by the Cooperative.

The utility shall, at all reasonable hours, have access to meters, service connections, and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement, or removal of its property at the time service is to be terminated.

8. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the customer shall be supplied exclusively by the Cooperative, and the customer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service, or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

9. CUSTOMER'S LIABILITY AND RESPONSIBILITY

The customer shall assume full responsibility for service upon his/her premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances hereon used in connection with service. The customer shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner, directly or indirectly arising from, connected with, or growing out of the transmission or use of current by the customer at or on the customer's side of point of delivery.

The customer shall protect the system and/or equipment of the Cooperative on his/her premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's property or meters except by duly authorized representatives of the Cooperative. Further, except by written permission of the

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

ISSUED BY

Manager

Wayne D. Carmony

EFFECTIVE DATE AUGUST 23, 1992
REVISED PAGE OCTOBER 15, 1992
109 BAGBY PK., GRAYSON KY
BY: *[Signature]*
PURSUANT TO 807 KAR 5.011
SECTION 9.11
EFFECTIVE

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 19
CANCELLING PSC NO. 2
SHEET NO. 19

RULES AND REGULATIONS

Cooperative, the customer shall not locate or permit to be located residences, mobile homes, or other structures or materials within fifteen (15) feet of the centerline of the Cooperative's pole line that will effectively decrease line clearances, nor shall the customer locate swimming pools within fifteen (15) feet of the centerline or remove support materials around poles and anchors.

For any loss or damage to the property of the Cooperative, or loss of use of the property by the Cooperative, due to or caused by or arising from violation(s) of these Rules and Regulations, carelessness, neglect, vandalism, or misuses by the customer or other unauthorized persons, all costs of the necessary replacement, relocation, and/or repairs shall be paid for by the customer.

Unless otherwise agreed in writing, all meters, service connections, and other equipment and system components furnished by the Cooperative shall be, and remain the property of the Cooperative.

10. TAMPERING

If the meter or other property belonging to the Cooperative is tampered or interfered with, the customer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered but not registered on the Cooperative's meter and for such testing, replacements, and repairs as are necessary, as well as for costs of inspections, investigation, and protective installations.

11. NOTICE OF TROUBLE

The customer is encouraged to give prompt notice to the Cooperative of any interruptions, irregularities, or unsatisfactory service and of any defects known to the customer.

The Cooperative may, as it deems necessary, suspend the supply of electrical energy to any customer or customers for the purpose of making repairs, changes, or improvements upon any part of its system.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

ISSUED BY

Manager

Wayne D. Carmory

PURSUANT TO 807 KAR 5-011
EFFECTIVE DATE AUGUST 23, 1992
SECTION 9 (1)

100 BAGBY BL., GRAYSON KY

FOR THE PUBLIC SERVICE COMMISSION

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 20
CANCELLING PSC NO. 2
SHEET NO. 20

RULES AND REGULATIONS

12. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes, or labor troubles, or by action of the elements, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

13. STANDARD SERVICE

The customer shall pay the cost of any special installation necessary to meet his/her requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practice.

For the purpose of this section, standard voltage is defined as follows:

1. Residential Service - Single phase 120/240 volts.
2. Commercial & Industrial Service -
 - (a.) Single phase 120/240 and 240/480 volts.
 - (b.) Three phase 120/240, 120/208Y, 277/480Y, and 240/480 volts.
3. Primary Metered Service -
 - (a.) Single phase 7200 volts.
 - (b.) Three phase 7200/12470Y volts.

14. CONFLICT

In case of conflict between any provisions of any Tariff and the Rules and Regulations, the Tariff shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5.011,

SECTION 9 (1)

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 28, 1992
REVISED BY PAGE 15, 1992
109 BAGBY PK., GRAYSON KY

ISSUED BY

Wayne D. Carmony
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 21
CANCELLING PSC NO. 2
SHEET NO. 21

RULES AND REGULATIONS

15. SYSTEM INSPECTION PROCEDURES

The following procedures have been adopted by Grayson Rural Electric Cooperative Corporation to assure safe and adequate operation of its facilities and to comply with 807 KAR 5:006, Section 25, Inspection of System:

A. SERVICE INSPECTION:

The Cooperative shall inspect the condition of the meter and service connections before making service connections to a new customer, so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer shall be afforded the opportunity to be present at such inspections. The Cooperative shall not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected. Grayson Rural Electric Cooperative Corporation shall not initiate new electric service until the required certificate of approval has been issued by a certified electrical inspector.

B. LINE INSPECTION:

At intervals not to exceed two (2) years, electric lines operating at voltages of less than sixty-nine (69) KV are inspected for damages, defects, deteriorations, and compliance with applicable codes.

C. UTILITY BUILDINGS:

At intervals not to exceed one (1) year, all Cooperative buildings shall be inspected to ascertain compliance with all applicable safety codes.

D. CONSTRUCTION EQUIPMENT:

At intervals not to exceed three (3) months, all construction equipment shall be inspected for defects, wear, and operational hazards.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

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EFFECTIVE DATE AUGUST 1, 1992

ISSUED BY

Wayne D. Carmony
Manager

109 BACBY-PK, GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 22
CANCELLING PSC NO. 2
SHEET NO. 22

RULES AND REGULATIONS

E. HAZARDOUS CONDITION REPORT:

Upon receipt of a report of a potentially hazardous condition made by a qualified employee, public official, or customer, the utility shall inspect all portions of the system which are the subject of the report.

F. RECORDKEEPING:

Appropriate records shall be kept by the Cooperative to identify the inspection made, deficiencies found, and action taken to correct the deficiencies.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, 109 BARRY PK., GRAYSON KY
Manager

PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

BY: [Signature]

109 BARRY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 23
CANCELLING PSC NO. 2
SHEET NO. 23

RULES AND REGULATIONS

16. APPLICATION FOR ELECTRIC SERVICE

Each prospective customer and/or spouse desiring electric service will be required to sign the Cooperative's form "Application for Membership and Electric Service" before service is supplied by the Cooperative. Also, where applicable, the prospective customer must sign a contract pertaining to their particular service. The prospective customer must provide the Cooperative with applicable permits and fully executed right-of-way easements, for customer's property only. At the time of application for service, the customer must also furnish his/her social security number, phone number, permanent address, place of employment, and name of spouse.

17. MEMBERSHIP FEE

Each prospective customer shall pay a membership fee of \$15.00 before or at the time service is supplied. When the customer requests to go off-service, the membership fee will be applied against the final bill with the credit balance, if any, being refunded to the customer.

18. TEMPORARY SERVICE

Customers requesting temporary service, as defined elsewhere, may be required to pay all costs of construction, removing, connecting, and disconnecting service. Certain facilities that are temporary in nature will be provided to customers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit amount to be determined by the Cooperative. Upon termination of such service, if payment was made based on estimated usage, it will be adjusted to actual usage, and either a refund or additional billing will be issued to such temporary customer.

Temporary service will be supplied under any published tariff applicable to the class of business or type of temporary service required.

Temporary service required for a period in excess of ~~30~~ **PUBLIC SERVICE COMMISSION** months shall require approval of the Cooperative. **OF KENTUCKY**

EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE **SECTION 9(1)** 1992

ISSUED BY

Manager

Wayne D. Carmon

REVISED PAGE OCTOBER 15, 1992

109 BAGBY PK. GRAYSON KY

PURSUANT TO 807 KAR 5011.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 24
CANCELLING PSC NO. 2
SHEET NO. 24

RULES AND REGULATIONS

19. INTERRUPTION OF SERVICE

The Cooperative shall use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

20. SERVICES PERFORMED FOR CUSTOMERS

The Cooperative's personnel shall not, while on duty, make repairs or perform service to the customer's equipment or property, except in cases of emergency or to protect the public or customer's person or property. When such emergency services are performed, the customer shall be charged for such service(s) based on the time and material used, to include appropriate overhead and equipment charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE

PURSUANT TO 807 KAR 5:011,
AUGUST 23, 1992
SECTION 9 (1)

ISSUED BY

Wayne D. Carmony
Manager

109

BAGBY PK.

GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 25
CANCELLING PSC NO. 2
SHEET NO. 25

RULES AND REGULATIONS

21. DISCONTINUANCE AND REFUSAL OF SERVICE

Any customer desiring service terminated or changed from one address to another shall give the utility three (3) working days' notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions.

Upon request that service be reconnected, subsequent to the initial installation or connection to its service lines, the Cooperative may charge the customer an amount not to exceed the actual average cost as approved by the Public Service Commission.

The Cooperative may refuse or terminate service to a customer under the following conditions:

A. For noncompliance with its rules and regulations--however, the Cooperative shall not discontinue or refuse service to any customer for violation of its rules and regulations without first having made a reasonable effort to induce the customer to comply with the rules and regulations as filed with the Public Service Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the customer has been given at least ten (10) days written notice of such intention, mailed to his/her last known address, or delivered to an adult member of his/her household.

B. When a dangerous condition is found to exist on the customer's premises, the service shall be refused or terminated without advance notice, provided that the Cooperative notify the customer immediately of the reasons for the termination or refusal and the corrective action to be taken by the customer before service can be restored or provided.

C. When a customer refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance, or removal of the Cooperative's property, the Cooperative may terminate or refuse service only after the customer has been given at least ten (10) days written notice of such intention.

D. The Cooperative shall not furnish service to any customer when such customer is indebted to the Cooperative for service furnished or other tariff charges until that customer has paid

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ISSUED BY

Wayne D. Carmony
Manager

109 BAGBY PK., GRAYSON KY

BY:

PUBLIC CLERK

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
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CANCELLING PSC NO. 2
SHEET NO. 26

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such indebtedness. The Cooperative further reserves the right to refuse service to any customer requesting service if said customer is indebted to the Cooperative for any reason. If an application is received by a person residing with a delinquent customer at the premises where power was supplied to the delinquent customer, the application will be denied on the grounds that the customer is applying as the agent of the delinquent customer.

E. The Cooperative may refuse or terminate service to a customer if the customer does not comply with Federal, State, or local laws and regulations or other codes or rules and regulations applying to such service. Service can be terminated only after ten (10) days' written notice pursuant to 807 KAR 5:006, Section 14(I)(e).

F. The Cooperative may terminate service for nonpayment of charges incurred for utility service. However, the Cooperative shall not terminate service to any customer for nonpayment of bills for any tariff charge without first having made a reasonable effort to induce the customer to pay same. The customer shall be given at least ten (10) days written notice of intent to terminate service, but the cut-off shall not be effective for twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill.

If, following receipt of a termination notice of nonpayment but prior to the actual termination of service, there is delivered to the utility office payment of the amount in arrears, service shall not be terminated.

If a payment agreement is in effect, service shall not be terminated for nonpayment if the customer and the Cooperative have entered into a partial payment plan and the customer is meeting the requirements of the plan.

If a medical certificate is presented, the Cooperative shall not terminate a customer's service for thirty (30) days beyond the termination date provided a physician, registered nurse, or other public health officer certifies in writing that termination of service will aggravate a debilitating illness or injury on the affected premises. The Cooperative may refuse to grant consecutive extensions for medical certificates past the original

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Manager

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GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

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thirty (30) days unless the certificate is accompanied by an agreed partial payment plan.

The Cooperative shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance program or household income is at or below 130 percent of the poverty level, and the customer presents such certificate to the utility. Customers eligible for such certification from the Cabinet for Human Resources shall have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the utility during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying his indebtedness by making a current payment in accordance with his ability to do so. In addition, the customer shall agree to a repayment plan which will permit the customer to become current in the payment of his/her bill as soon as possible, but not later than October 15.

- G. The Cooperative may terminate service to a customer without advance notice if it has evidence that the customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the utility shall send written notification to the customer stating the reason(s) for termination or refusal of service upon which the utility relies, and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission.

This right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The utility shall not be required to restore service until the customer has complied with all Tariff requirements and the Rules and Regulations of the Cooperative and laws and regulations of the Public Service Commission.

The written notice for any discontinuance of service shall advise the customer of his/her rights and his/her dispute the reason(s) for such discontinuance.

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109 BAGBY PK. SECT 109 BY

BY:

PUBLIC SERVICE

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GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
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22. DEPOSITS

The Cooperative shall issue to every customer from whom a deposit is collected a receipt of deposit.

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest accrued as prescribed under 807 KAR 5:006, Section 7 (6), Interest on Deposits, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's verification of satisfactory credit or payment history, and required deposits will be returned after one (1) year, at the customer's request, if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

If a deposit is held longer than 12 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Customers' deposits may be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit may be based on the average bills of similar customers and premises in the system.

The Cooperative may, from time to time, establish an equal deposit amount for each class based on the average bill of customers in that class.

The deposit amount shall not exceed 2/12 of the customer's bill or estimated annual bill where bills are rendered monthly.

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ISSUED BY

Wayne D. Carmony
Manager

109 BAGBY PK., PURSUANT TO 807 KAR 5:011,
SECTION 5(1)

BY: Charles Hall

PUBLIC SERVICE COMMISSION

OCT 28 1992

RULES AND REGULATIONS

23. METER BASES

Each customer shall provide his/her own meter base.

24. METER READING

Each customer receiving service will read his/her meter on the first (1st) day of each month and have the reading in the Cooperative office no later than the fifteenth (15th) of that month. In the event the member fails to read the meter as outlined or fails to notify the Cooperative office for three successive months, the Cooperative's serviceman will read the meter and the customer will be billed \$24.00 for this service.

25. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

26. LOCATION OF METERS

Meter locations shall require approval of the Cooperative and shall, at all times, be kept easily accessible for reading, testing, removing, and making necessary adjustments and repairs.

27. PRIMARY METERING

In those instances when primary metering is utilized, the customer will own, operate, and maintain all facilities past the metering point.

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PURSUANT TO 807 KAR 50.11,
SECTION 9 (1)

BY: Stephen D. Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 23, 1999 Case No. 98-455

EFFECTIVE DATE July 8, 1999

ISSUED BY Caine Hill Grady
President & CEO

109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

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SHEET NO. 30

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28. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on the customer's premises where current is to be delivered to the building or premises; namely, the point of attachment or connection to customer owned facilities. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied, owned, and maintained by the customer.

29. VOLTAGE FLUCTUATIONS CAUSED BY CUSTOMER

Electric service must not be used in such manner as to cause unusual fluctuations or disturbances to the Cooperative's distribution system. The Cooperative may require the customer, at his/her own expense, to install suitable apparatus which will limit such fluctuation in accordance with the requirements as set forth in 807 KAR 5:041, Section 6.

30. METER TESTING - CUSTOMER REQUESTED

The Cooperative will, at its own expense, make periodic tests and inspections of all meters to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meter at the request of the customer provided such request is not made more frequently than once each twelve (12) months. The customer has a right to be present when the meter is tested and will be notified in advance as to the date and approximate time the testing will take place in order for them to make arrangements to be present. If the meter is found to be more than 2% fast or slow, an adjustment will be made to the customer's bill in accordance with 807 KAR 5:006, Section 10. If such test shows that the meter was not more than 2% fast or slow, a meter test fee of \$35.00 may be assessed the customer to cover the cost of the meter test as per 807 KAR 5:006, Section 18. If a customer requests more than one (1) meter test in a twelve (12) month period, the \$35.00 fee shall be deposited in advance for each subsequent test. The deposit shall be refunded if the meter is found to be more than 2% fast or slow.

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Manager

Wayne D. Carmory

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BY:

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GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
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CANCELLING PSC NO. 2
SHEET NO. 31

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31. FAILURE OF METER TO REGISTER

If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Cooperative has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by the customer, the Cooperative shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Cooperative shall re-adjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the Public Service Commission shall determine the issue. In all instances of customer overbilling, the customer's account shall be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after the final meter test results. The Cooperative shall not require customer repayment of any underbilling to be made over a period shorter than a period coextensive with the underbilling.

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Manager SECTION 9 (1)

BY: Chas. Hall
PUBLIC UTILITIES DIVISION

GRAYSON RURAL ELECTRIC
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32. BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the due date, the regular due date being the 15th of the month. In the event the 15th should fall on a Saturday, Sunday, or legally observed postal holiday, the payment date shall be the next working day following said days.

All bills may be paid at the office of the Cooperative, at its regular authorized agencies, or by mail.

Failure to receive a bill does not release the customer from his/her payment obligation.

All bills paid on or before the due date shown on the bill shall be payable at the net rate. All bills paid after the payment due date shown on the bill shall be at the gross rate (the gross rate being 10% higher). All remittances by mail for the net amount due shall be postmarked on or before the due date printed on the bill.

Should bills not be paid as set forth above, the Cooperative shall issue a separate ten (10) day written notice of intent to terminate. The Cooperative shall not terminate service before twenty-seven (27) days after the mailing date of the original unpaid bill, in accordance with 807 KAR 5:006, Section 14(f)(1).

33. SECURITY LIGHTS

The Cooperative shall furnish, install, own, operate, and maintain the outdoor lighting equipment (including lamp, luminaire, bracket attachment, and control device) on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the customer's other usage, and at a location mutually agreeable to both the Cooperative and the customer.

The Cooperative shall perform maintenance on the lighting equipment at no additional cost to the customer within seventy-two (72) hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage. The customer shall allow authorized representatives of the Cooperative to enter upon the customer's premises for maintenance and to remove the Cooperative's facilities upon termination of service under this schedule.

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Manager

Wayne D. Carmony

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109 BAGBY PK., GRAYSON KY
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BY: *Charles Hall*

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GRAYSON RURAL ELECTRIC
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Upon application for a security light, the customer shall pay a deposit equal to approximately one (1) year's service in order to secure the agreement for one (1) year's service. Upon completion of one (1) year's service, the deposit, plus interest applicable by law, shall be credited to the customer's account. If service is terminated before a year has elapsed, the deposit less any payment made for the security light, shall be forfeited to the Cooperative. This provision applies to applications for new construction of security lights only. The Cooperative reserves the right to discontinue service to and remove the lighting, in the event of repeated instances of vandalism, at no expense to the customer.

34. FUEL ADJUSTMENT CLAUSE

The fuel adjustment clause is subject to all applicable provisions as set out in 807 KAR 5:056 and the Cooperative's Tariffs.

35. TAXES

State sales tax and school tax will be added to the bill(s) of all applicable customers.

36. CLASSIFICATION OF CUSTOMERS

Classification of customers for accounting purposes is in accordance with prescribed REA Uniform System of Accounts.

37. MONITORING OF CUSTOMER USAGE

In accordance with 807 KAR 5:006, Section 10, (3), the Cooperative shall monitor the usage of each customer to determine if the reported monthly consumption reveals any unusual deviation from the customer's established usage pattern by means of the following procedures.

In conjunction with established programs utilized by the Cooperative's computer service bureau, each customer's projected usage for any one month is calculated according to the following formula:

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Manager

109 PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY:

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GRAYSON RURAL ELECTRIC
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CM1 = Current year 1st prior month
CM2 = Current year 2nd prior month
CM3 = Current year 3rd prior month
PC1 = Prior year current month
PM1 = Prior year 1st prior month
PM2 = Prior year 2nd prior month
PM3 = Prior year 3rd prior month
PS1 = Prior year 1st subsequent month

PROJ = $\text{AVG (PM1 + PC1 + PS1)} \times \frac{\text{AVG (CM1 + CM2 + CM3)}}{\text{AVG (PM1 + PM2 + PM3)}}$

If the actual usage, as reported by the customer, should be either twice as much or greater or one-half as much or less than the above projection, then the terminal operator is immediately alerted upon entry of the customer's reading.

If the abnormal usage results from previously estimated usage, then no further action is taken, unless the deviation is to such an extent that previous estimation would not satisfactorily explain the deviation.

If the previous month(s) usage has not been estimated or the deviation is extreme, then a letter will be sent to the customer requesting verification of the reading.

If verification is not received, or if upon verification the deviation is still extreme, then a serviceman will be dispatched to verify the customer's reported reading.

All customer accounts are pre-billed approximately two (2) working days prior to the actual printing of the customer's bills. At this time an exception report will be compiled of the accounts that still reflect unusual deviations.

Each excepted account will be investigated to determine the cause of the deviation and re-read by a serviceman, if necessary.

If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Cooperative will contact the customer by telephone to determine whether there have been changes such as meter replacement or change of service.

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Wayne D. Carmon
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PURSUANT TO 807 KAR 5.011,
109 BAGEY PK., GRAYSON, KY
SECTION 9(1)

BY: Charles Hall

FURTHER

GRAYSON RURAL ELECTRIC
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number of household members or work staff, additional or different appliances, changes in business volume, or other reasons.

Where the deviation is not otherwise explained, the Cooperative will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.

The Cooperative will notify the customer of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10 (4) and (5).

In addition to the monthly monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on going meter reading or billing processes or customer inquiry.

38. PARTIAL PAYMENT PLANS

The Cooperative shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in 807 KAR 5:006, Section 14, except that a utility is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans shall be mutually agreed upon and subject to the conditions herein and section 14. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and shall advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.

39. PARTIAL PAYMENT PLANS FOR CUSTOMERS WITH MEDICAL CERTIFICATES OR CERTIFICATES OF NEED

For customers presenting certificates under the provisions of 807 KAR 5:006, Section 14 (3) and Section 15, the Cooperative shall negotiate partial payment plans based upon the customer's ability to pay, requiring the account to become current not later than the following October 15.

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Wayne D. Canomy
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, 109 BAGBY

PK., GRAYSON KY

PUBLIC SERVICE COMMISSION

GRAYSON RURAL ELECTRIC
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Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.

40. BUDGET PAYMENT PLANS

The Cooperative shall offer to its residential customers a budget payment plan based on historical or estimated usage whereby a customer may elect to pay a fixed amount each month in lieu of monthly billings based on actual usage. Under such plans, utilities shall issue bills which adjust accounts so as to bring each participating customer current once each twelve (12) month period.

The customer's account may be adjusted at the end of a twelve (12) month period or through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

If the customer fails to pay his/her bill as rendered under the budget payment plan, the Cooperative reserves the right to revoke the plan, restore the customer to regular billing, and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts the customer from the provisions of these terms and conditions.

A customer that meets one or more of the following conditions in the year preceding the date of application shall be ineligible for the budget payment plan:

- a) disconnected for non-payment
- b) received a total of six (6) delinquent notices
- c) issued two (2) or more bad checks

Service may be terminated after twenty-seven (27) days from the billing date, but not before at least ten (10) days written notice, if the outstanding balance remains unpaid.

Service under a budget payment plan is subject to all rules and regulations of the Cooperative that have been or may be adopted by the Cooperative's Board of Directors and approved by the

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ISSUED BY

Manager

Wayne D. Carmony

, 109 BAGBY PK., GRAYSON KY

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GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
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SHEET NO. 37

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41. WINTER HARDSHIP RECONNECTION

The Cooperative shall reconnect service to a residential customer who has been disconnected for nonpayment of bills pursuant to 807 KAR 5:006, Section 14(1)(f) of this regulation prior to application for reconnections, and who applies for such reconnection during the months from November through March if the customer or his/her agent:

- (a) Presents a certificate of need from the Cabinet for Human Resources, Department for Social Insurance, including a certification that a referral for weatherization services has been made in accordance with subsection (3) of 807 KAR 5:006, Section 15;
- (b) Pays one-third (1/3) of his/her outstanding bill or \$200, whichever is less; and
- (c) Agrees to a repayment schedule which would permit the customer to become current in the payment of his/her electric bill as soon as possible, but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his/her ability to pay, then such plan shall be accepted. In addition to payment of current charges, repayment schedules shall provide an option to the customer to select either one (1) payment of arrearages per month or more than one (1) payment of arrearages per month.

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ISSUED BY

Manager

Wayne D. Carmody

109 BAGBY PK., GRAYSON KY

PUBLIC SERVICE COMMISSION OF KENTUCKY

RULES AND REGULATIONS

42. INSTALLATION AND RECONNECTION CHARGES

A service charge will be made for all reconnects made under 807 KAR 5:006, Section 8. Service charge for reconnects made during normal working hours - \$24.00. Service charge for reconnects made after normal hours - \$58.00.

43. INSTALLATION AND RECONNECTION CHARGES - EXCEPTIONAL CIRCUMSTANCES

When, upon a customer's request, an installation or reconnection takes place after normal working hours and by the nature of the installation or reconnection should require more than two (2) hours to complete, the customer shall be charged an additional \$29.00 for each hour, or portion of an hour, exceeding two (2) hours. This charge shall be in addition to the \$58.00 charge for the first mandatory two (2) hours.

44. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collecting a delinquent account, a service charge of \$24.00 will be applied to the customer's account for the extra service rendered, due and payable at the time such delinquent account is collected. If service is disconnected for nonpayment, an additional charge of \$24.00 will be added for reconnecting service during regular work hours. The charge may be assessed if the utility representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.

45. RETURNED CHECK CHARGE

When a check received in payment of a customer's account is returned unpaid by the bank for any reason, the Cooperative will notify the customer by form letter "Notice of Returned Check" stating the amount of the check and the reason for return. A \$15.00 service charge will be added to the customer's account for each returned check.

Issuance of a check that is later returned unhonored by the bank will not delay the normal collection procedures.

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BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 23, 1999

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ISSUED BY

Carol Hall Tralley
President & CEO

109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 39
CANCELLING PSC NO. 2
SHEET NO. 39

RULES AND REGULATIONS

46. EXTENSION POLICY DEFINITIONS

For the purpose of extension of facilities, services shall be classified as permanent, intermediate, or temporary.

A. SERVICE DEFINITIONS

Permanent Service - means electric service to domestic, commercial, and farm residential customers in such a manner that the permanency of occupation and the constant use of electric can be reasonably assured. Examples of permanent service are: residence/homes, modular homes (commonly referred to as double wide and triple wide mobile homes) when installed on a permanent foundation, small and large commercial customers.

Intermediate Service - Usually a structure with minimal use of electric, or questionable permanency of the electric energy requirements. Examples of intermediate customers are mobile homes, barns, sheds, garages, water pumps, mines, saw mills, quarries, oil wells, industrial and commercial enterprises of speculative purposes, seasonal use of any type, and development of property for sale.

Temporary Service - includes service to construction sites, carnivals, fairs, camp meetings, etc., and to ventures of speculative character that their permanency is questionable, such as coal and metal mining, saw mills, or oil and gas production operations during the preliminary or development period, or any service required for less than eighteen (18) months.

B. OTHER DEFINITIONS

Building - A structure enclosed within exterior walls for fire walls, built, erected, and framed of competent structural parts and designed for less than five (5) families.

Multiple Occupancy Building - A structure enclosed within exterior walls or fire walls, built, erected, and framed of competent structural parts and designed to contain five (5) individual units.

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY

Wayne D. Cammony
Manager

109 BAGBY PK., GRAYSON KY

BY:

FOR:

SECTION 9 (1)

GRAYSON KY

FOR:

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 40
CANCELLING PSC NO. 2
SHEET NO. 40

RULES AND REGULATIONS

Distribution System - Electric service facilities consisting of primary and secondary conductors, transformers, necessary accessories, and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - A tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two or more new multiple occupancy buildings.

Trenching and Backfilling - Opening and preparing the ditch for the installation of conductors, including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required, and backfill of trench to ground level.

47. SINGLE PHASE DISTRIBUTION LINE EXTENSIONS (permanent service)

An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a customer who shall apply for and contract to use service for one (1) year or more and who provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

When an extension of the Cooperative's line to serve a customer or group of customers amounts to more than 1,000 feet per customer, the Cooperative may require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the Cooperative by the customer or customers, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan. Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions lateral therefrom, but in no case ~~PUBLIC SERVICE COMMISSION~~ amount refunded exceed the amount paid the Cooperative. ~~OF KENTUCKY~~ After ~~EFFECTIVE~~ of the refund period, no refund shall be required to be made.

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmory, 109 BAGBY PK., SECTION 901
Manager

BY: [Signature]
PUBLIC SERVICE COMMISSION

OCT 28 1992

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st REVISED SHEET NO. 41
CANCELLING PSC NO. 3
ORIGINAL SHEET NO. 41

RULES AND REGULATIONS

A customer desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the customer who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.

Nothing contained herein shall be construed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the Public Service Commission.

Nothing contained herein shall be construed to prohibit the Cooperative from making, at its expense, greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under like conditions.

Upon complaint to, and investigation by the Public Service Commission, the Cooperative may be required to construct extensions greater than 1,000 feet, upon finding by the Public Service Commission that such extension is reasonable.

48. SINGLE PHASE ELECTRIC SERVICE TO MOBILE HOMES

The Grayson Rural Electric Cooperative Corporation will extend electric service under the following conditions to individual mobile homes with approved sanitary sewage facilities installed.

A. All fees, including membership fee, must be paid at the time the application for service is made.

B. All extensions of up to 1,000 feet from the nearest facility shall be made without charge.

For extensions over 1,000 feet, the policies set forth in 807 KAR 5:041, Electric, Section 11, Distribution Line Extensions, shall apply for that portion beyond 1,000 feet.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 2 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE SEPTEMBER 01, 1993

EFFECTIVE DATE SEPTEMBER 01, 1993
BY: Glenn A. Hefley
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 42
CANCELLING PSC NO. 2
SHEET NO. 42

RULES AND REGULATIONS

- D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50.00.
1. This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year service is continued. The customer advance for construction of fifty (50) dollars shall be added to the first of four (4) refunds.
 2. If service is discontinued for a period of sixty (60) days, or the mobile home is removed and another does not take its place within sixty (60) days, or is not replaced by a permanent structure, the remainder of the advance shall be forfeited.
 3. No refunds shall be made to any customer who did not make the advance originally.
 4. No refunds will be made to customers with a delinquent account.
- E. For extensions over 1,000 feet, the policies set forth in 807 KAR 5:041, Electric, Section 11, Distribution Line Extensions, shall apply for that portion beyond 1,000 feet.

49. UNDERGROUND

Grayson Rural Electric Cooperative Corporation will install underground distribution lines to residential subdivisions under the following conditions:

- A. Applicability: These rules and regulations shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.
- B. Installation of Underground Distribution System Within New Subdivision:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE

PURSUANT TO 807 KAR 5:011,
AUGUST 22, 1992 SECTION 9 (1)

ISSUED BY

Wayne D. Carmony
Manager

, 109 BAGBY

PKY:

GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 43
CANCELLING PSC NO. 2
SHEET NO. 43

RULES AND REGULATIONS

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single phase conductors installed by the Cooperative shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision, to supply local distribution or to serve individual multi-phase loads, may be overhead unless underground is required by governmental authority or chosen by the customer, in either of which case, the differential cost of underground shall be borne by the customer.
4. If the customer has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation thirty (30) days prior to the completion estimated date (subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative). However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the customer to equal the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment, to be made by the customer, shall be determined from the total footage of single phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed herein. The average cost differential shall be updated annually as required by the order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triple). The average cost differential per foot, as stated, is representative of

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

PURSUANT TO 807 KAR 5.011.

ISSUED BY

Wayne D. Carmony
Manager

109 BAGBY PK., GRAYSON KY

BY:

FED. SEC.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 44
CANCELLING PSC NO. 2
SHEET NO. 44

RULES AND REGULATIONS

- construction in soil free of rock, shale, or other impairments which increase the cost of construction. In construction, the actual increased cost of trenching and backfilling shall be borne by the customer.
6. The customer may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph five (5) above, shall be refunded to the applicant over a ten (10) year period as provided in the Public Service Commission's Rules.
 7. The customer may be required to perform all necessary trenching and backfilling and shall provide three (3) inch protective conduit (or larger where required) in accordance with the Cooperative's specifications. The Cooperative shall then credit the customer's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling. The Cooperative shall be responsible for the conduit going up the pole.
 8. The Cooperative shall furnish, install, and maintain the service lateral to the customer's meter base, which normally will be at the corner of the building nearest to the point to be served.
 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the customer prior to construction. Alterations in plans by the customer which require additional cost of installation or construction shall be at the sole expense of the customer.
 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the customer.
 11. The charges specified in these rules are based on the premise that each customer will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for payment of the above charges prior to the installation of the facilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY

Wayne D. Carmoy
Manager

PURSUANT TO 807 KAR 5:011.
109 BAGBY PK., SECTION 211)

BY: Charles H. [Signature]

PUBLIC SERVICE COMMISSION

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 45
CANCELLING PSC NO. 2
SHEET NO. 45

RULES AND REGULATIONS

12. All electric facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Grayson RECC Specifications, and other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Grayson RECC prior to installation.
14. For all developments that do not meet the conditions set forth herein, underground distribution will be installed, provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
15. In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other customers the Cooperative or customer shall refer the matter to the Public Service Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.
16. The differential cost of underground secondary service must be paid by the customer requiring service.
17. The differential cost of underground primary (single phase) feeder lines must be paid by the customer requiring service.
18. Rock Clause: An additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.
19. Highway Crossing: \$10.00 per linear conduit foot shall be charged where boring or drilling is required in making highway crossings.

50. RIGHT OF WAY

- A. The Cooperative shall construct, own, operate, and maintain distribution lines along easements, public streets, roads and highways which are by legal right accessible to the Cooperative's equipment and which the Cooperative has the legal right to occupy, and on the public lands and private property

OCT 28 1992

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE PURSUANT TO 807 KAR 5:011.
AUGUST 23, 1992
SECTION 9 (1)

ISSUED BY

Wayne D. Carmory
Manager

109 BAGBY PK.,

GRAYSON KY.

FULLY CERTIFIED BY THE PUBLIC SERVICE COMMISSION

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 46
CANCELLING PSC NO. 2
SHEET NO. 46

RULES AND REGULATIONS

across which rights of way and easements, satisfactory to the Cooperative, are provided without cost or condemnation by the Cooperative.

- B. Where applicable, rights-of-way and easements, suitable to the Cooperative, for both overhead and underground distribution facilities, must be furnished by the customer and must be furnished in reasonable time to meet service requirements. For underground distribution, the customer shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of the final grade, and maintain clearing and grading during construction by the Cooperative.
- C. All easements provided to the Cooperative shall include suitable provisions obligating the customer and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance, or replacement of its facilities, and to prevent any encroachment upon the Cooperative's easement or substantial changes in grade or elevation thereof.

51. RELOCATION OF LINES

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons, requesting the relocation, unless one or more of the following conditions are met:

- A. The relocation is made for the convenience of the Cooperative.
- B. The relocation will result in a substantial improvement in the Cooperative's facilities.
- C. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE PURSUANT TO 807 KAR 5:011.
AUGUST 29, 1992
ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY.
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 47
CANCELLING PSC NO. 2
SHEET NO. 47

RULES AND REGULATIONS

52. MOBILE HOME RELOCATION

In the event a customer moves or relocates a mobile home from a location where the Cooperative has constructed electric facilities to serve said mobile home and within a sixty day period another mobile home does not take its place, or if it is not replaced by a permanent structure, the customer shall be required to pay the full cost of the new facilities. The customer shall be required to deposit an amount equal to the estimated cost of the required facilities prior to commencement of construction.

At such time the actual cost is determined, an adjustment will be made and the customer making the original deposit will be refunded any excess deposit or charged the deficiency, whichever the case may be.

53. ASSIGNMENT

Subject to the Rules and Regulations of the Cooperative, all contracts made by the Cooperative shall be binding upon and obliged and inure to the benefit of, the successor and assigns, heirs, executors, and administrators of the parties thereto.

54. DATE OF APPROVAL

These Rules and Regulations were carefully reviewed and approved by the Board of Directors of Grayson Rural Electric Cooperative Corporation at their regular Board Meeting on July 24, 1992.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Bell
FOR THE COMMISSIONER

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY

Wayne D. Cannon, 109 BAGBY PK., GRAYSON KY
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
2nd Revised SHEET NO. 48
CANCELLING PSC NO. 4
Original SHEET NO. 48

RULES AND REGULATIONS

COSTS APPLIED TO OVERHEAD
AS OF JULY, 1995

<u>Item</u>	<u>Rates per Dollar</u>
F.I.C.A.	.0765
State Unemployment	.0130
Federal Unemployment	.0080
Worker's Compensation	.0181
Vacation	.0346
Holidays	.0615
Sick Leave	.0615
Life & Health Insurance	.153332
Rate per \$.426532

	<u>Rates per Hour</u>
Passenger Car or Pickup Truck	\$ 8.50
Line Truck with Winch, Derrick & Auger	\$15.00
Bucket Truck	\$15.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 13 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 14, 1995

EFFECTIVE DATE _____

ISSUED BY Carol Hall Traley, 109 BAGBY PARK, GRAYSON KY
PRESIDENT & CEO

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
109 BAGBY PARK
GRAYSON, KENTUCKY 41143

7/1/92

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT'D)

TWO POLE TAP AT 500 FEET
PRIMARY
OVERHEAD

ASSEMBLY	QUANTITY	MATERIAL		LABOR	
		UNIT COST	TOTAL	UNIT COST	TOTAL
A5-1	1	\$ 26.09	\$ 26.09	\$ 20.74	\$ 20.74
M5-1	1	3.97	3.97	3.23	3.23
E1-2	2	16.71	33.42	16.43	32.86
F1-2T	2	9.42	18.84	24.22	48.44
A1A	1	21.82	21.82	11.84	11.84
40P	2	147.82	295.64	72.68	145.36
A5	1	21.43	21.43	17.24	17.24
10 CSP	1	363.00	363.00	40.05	40.05
G105	1	9.08	9.08	32.31	32.31
M2C	1	.17	.17	.13	.13
M2-1	1	7.48	7.48	14.81	14.81
M2-2	2	10.05	20.10	11.84	23.68
#2 ACSR	1000'	.14	140.00	.14	140.00
			\$961.04		\$530.69

Material \$ 961.04
Labor 530.69
Overhead @ 148.48% 787.97

$\$2,279.70 \div 500 \text{ feet} = \4.56 per foot

NOTE: Figures are based on standard costs for 500 feet of line

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *[Signature]*

PUBLIC SERVICE

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

109 BAGBY PARK

7/1/92

GRAYSON, KENTUCKY 41143

COST SUPPORT FOR UNDERGROUND SERVICES (CONT'D)
 UNDERGROUND PRIMARY
 500 FEET

ASSEMBLY	QUANTITY	MATERIAL		LABOR	
		UNIT COST	TOTAL	UNIT COST	TOTAL
UM2	1	192.88	192.88	47.38	47.38
M5-1	1	3.97	3.97	3.23	3.23
UM1	1	87.09	87.09	59.22	59.22
M2C	1	.17	.17	.13	.13
#2 A1 Pri UG	540'	1.25	675.00	.47	253.80
25 UGT	1	947.00	947.00	143.00	143.00
M2-1	2	7.48	14.96	14.81	29.62
UG7	1	96.02	96.02	29.61	29.61
Trenching	500'			1.50	750.00
3" UG Conduit (10' Sections)	500'	9.49	474.50	.50	250.00
Sweeping 90's	2	6.99	13.98		
			\$2,505.57		\$1,565.99

Material
 Labor
 Overhead @ 148.48%

\$2,505.57
 1,565.99
2,325.18

\$6,396.74 ÷ 500 feet = \$12.79 per foot

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5.011.
 SECTION 9 (1)

BY: *[Signature]*

PURSUANT TO 807 KAR 5.011.

COST SUPPORT DATA FOR UNDERGROUND SERVICES

OVERHEAD SERVICES (SECONDARY)

7/1/95

Based on selected work orders for the period of June 1, 1993 to May 31, 1994

<u>W.O. #</u>	<u>FEET</u>	<u>MATERIAL</u>	<u>LABOR</u>
10025059	171	\$ 148.32	\$ 209.99
10025118	90	73.52	174.87
10025129	118	107.48	258.64
10025203	104	56.58	285.35
10025217	199	121.37	409.28
10025225	78	35.91	281.12
10025300	150	95.90	216.23
10025363	167	97.66	272.01
10025435	190	203.28	359.60
10026239	102	70.10	398.65
10026311	147	72.98	214.27
10026487	<u>110</u>	<u>20.66</u>	<u>165.82</u>
	1626	\$1103.76	\$3245.83

Material \$1103.76

Labor 3,245.83

Overhead @ 42.6532% 1,384.45 $\$5,734.04/1626 = 3.53 \text{ per foot}$ PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 13 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

COST SUPPORT DATA FOR UNDERGROUND SERVICES

COST UNDERGROUND SERVICES (SECONDARY)

7/1/95

Based on selected work orders for the period of June 1, 1993 to May 31, 1994

<u>W.O. #</u>	<u>FEET</u>	<u>MATERIAL</u>	<u>LABOR</u>
10025311	33	\$ 40.49	\$ 185.28
10025374	150	174.14	306.85
10025425	67	113.12	377.13
10026353	<u>105</u>	<u>105.67</u>	<u>256.68</u>
	355	\$433.42	\$1125.94

Material \$433.42

Labor \$1125.94

Overhead @ 42.6532% 480.25

\$2,039.61/355 = \$5.75 per foot

(Ditch Digging Fee)

1.00

\$6.75 per foot
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 13 1995

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 53
CANCELLING PSC NO. 2
SHEET NO. 49

RULES AND REGULATIONS

RETURNED CHECK CHARGE
COST SUPPORT

Labor	\$11.42
Overhead @ .485195	<u>5.54</u>
TOTAL	\$16.96
 Charge to Customer	 \$15.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Shirley D. Carmoney

PURVISOR

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmoney, 109 BAGBY PK., GRAYSON KY
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 54
CANCELLING PSC NO. 2
SHEET NO. 50

RULES AND REGULATIONS

Meter Testing--Customer's Request
Test Period--January 1--April 7, 1978

Total Meters field tested--34

Total hours for meter tester--
66 @ \$8.58 per hour \$565.95

Clerical Labor--.4167 per hour (25 min.
per Customer) for 34 meters @ \$5.66 79.17

Total Direct Labor \$645.12

Payroll Taxes @ \$7.43 47.93

Insurance and Pension Costs:

80 hours @ \$1.78 per hour 142.76

Subtotal 835.81

Transportation:

1,344 miles @ .23 per mile 309.12

Total Cost per meter tested:
34 @ \$33.67

\$1144.93

Charge to Customer \$35.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]

PUBLIC

Note: Above direct labor and milage for meter tester taken from daily time sheets. Clerical hours were developed from records maintained during test period.

The above expenses do not include collect calls and clearing accounts, such as tools, supplies, uniforms, etc.

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmoy, 109 BAGBY PK., GRAYSON KY
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 55
CANCELLING PSC NO. 2
SHEET NO. 51

RULES AND REGULATIONS

COST SUPPORT FOR WORK PERFORMED
AFTER NORMAL WORKING HOURS

RATES IN EFFECT 5-1-81

Hourly Overtime Rate for Serviceman	\$12.831
Labor Overhead	.45885
Truck Hourly Rate	\$4.05
 *Labor - \$12.831 X 2 hrs.	 \$25.66
Overhead - .45885 X \$25.66	11.77
Truck - \$4.05 X 2	<u>8.10</u>
 TOTAL	 \$45.53

Charge to Customer \$45.00

*I.B.E.W. UNION CONTRACT PROVIDES THAT AN EMPLOYEE CALLED OUT AFTER COMPLETION OF THE SCHEDULED WORKDAY WILL RECEIVE A MINIMUM OF 2 HOURS AT 1 1/2 TIME REGULAR RATE OF PAY.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Charles Hall*
PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 56
CANCELLING PSC NO. 2
SHEET NO. 52

RULES AND REGULATIONS

COLLECTION COST -- DELINQUENT ACCOUNTS

Rates in Effect 5-1-81

Total delinquent notices issued to employees for collection and/or cut-off (Total of 7 Employees)	283
Less: Paid at office or mailed in during interim period	96
Customers not contacted due to inclement weather	<u>4</u> (100)
Direct Contact and Trips made to Customer's Premises	183
Regular hours: 124 @ \$8.949	\$1,109.68
Clerical hours: 70 @ \$6.706	<u>469.42</u>
(\$7.20 hr. per customer)	
TOTAL LABOR COST	\$1,579.10
Overhead @ .45885	724.57
Transportation: 1540 Miles @ .32 per mile	<u>492.80</u>
TOTAL COST PER FIELD TRIP 183 @ 15.28	<u>\$2,796.47</u> =====
Charge to Customer	\$15.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

BY: *Wayne D. Carmony*

PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY

Wayne D. Carmony
Manager

, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 57
CANCELLING PSC NO. 2
SHEET NO. 53

RULES AND REGULATIONS

METER READING COST

Rates in Effect 5-1-81

Total Meter Read -- 196

Total Hours for Servicemen --
196 hours @ 8.949 per hour \$1,754.00

Total Hours for Clerical --
12 hours @ 6.706 80.47

TOTAL DIRECT LABOR \$1,834.47

Overhead .45885 841.75

Subtotal \$2,676.22

Transportation:
852 Miles @ .32 272.64

Postage:
125 @ .18 22.50

TOTAL COST PER METER READ:
196 @ 15.16 \$2,971.36

Charge to Customer \$15.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmory, 109 BAGBY PK., GRAYSON KY
Manager

Application for Membership and for Electric Service

No 35033

The undersigned (hereinafter called the Applicant) hereby applies for membership in Grayson Rural Electric Cooperative Corporation (hereinafter called the Cooperative) and the Applicant and the Cooperative agree as follows:

1. The Applicant hereby pays the sum of _____ for membership subscribed for by the Applicant, a Certificate, for which will be issued to the Applicant upon the acceptance of the application by the Cooperative. The Applicant hereby authorizes the Cooperative to use these funds in full or in part for purpose of project development and organization.
2. The Applicant hereby pays the sum of _____ as a security deposit, said sum being two-twelfths (2/12) of his estimated annual bill. This deposit shall accrue interest at the rate of _____ percent per annum and shall be applied to the final bill upon termination of service and the balance (if any) refunded to the Applicant.
3. When the Cooperative makes electric energy available to the Applicant, Applicant agrees to purchase from the Cooperative, and pay monthly to the Cooperative, for all electric energy used on premises described below now owned or occupied by the Applicant, in accordance with the rate schedule, rules and regulations established by the Cooperative.
4. The Applicant's point of delivery is approximately _____ feet from the existing distribution line of the Cooperative. The Applicant's wiring must pass inspection by a certified electrical inspector pursuant to KRS 198B, the Kentucky Building Code 815 KAR 7:010, 815 KAR 7:020.
5. The Applicant agrees to comply with and be bound by the provisions of the bylaws, and rules and regulations of the Cooperative as may be adopted from time-to-time.
6. The cost of a subscription to Kentucky Living Magazine is to be paid for as a part of the cost of electric service.
7. The acceptance of this application by the Cooperative shall constitute an agreement between the Applicant and the Cooperative and the contract for electric service shall continue in force one year from the date service is made available by the Cooperative to the Applicant, and hereafter until cancelled either by written notice given by either party to the other thirty (30) days in advance or under the provisions of the bylaws, and rules and regulations of the Cooperative as may be adopted from time-to-time.

Dated _____ day of _____, 19 _____

Social Security No. _____

Telephone No. _____

Spouse's Name _____

Social Security No. _____

Employment: _____

Signature of Applicant

Route or Street, Post Office, State

County.

The above applicant for membership accepted this _____ day of _____, 19 _____

Grayson Rural Electric Cooperative Corporation

BY _____
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE _____

Land Description

OCT 28 1992

_____ Acres, located _____ side of _____

approximately _____ miles N-E-S-W from _____

County _____

Owner (Print) _____ and (Tenant) _____

Address _____ Address _____

PURSUANT TO 807 KAR 5.011.
SECTION 9 (b)

BY: _____
FID _____

CERTIFICATE OF DEPOSIT
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
109 BAGBY PARK
GRAYSON, KENTUCKY 41143

THIS CERTIFIES THAT _____, GRECC MEMBER NO. _____
 OF _____ HAS PAID A DEPOSIT IN THE
 AMOUNT OF \$ _____ FOR _____, ON ACCOUNT NUMBER

UPON REMOVAL OF SERVICE, THIS DEPOSIT SHALL BE:

☐ APPLIED AGAINST ANY BALANCE DUE ON THIS ACCOUNT.
 ANY RESULTING NET BALANCE SHALL BE TRANSFERRED TO ANY OTHER
 ACCOUNT EXISTING UNDER THE ABOVE MENTIONED GRECC MEMBER NO.

☐ FORFEITED TO GRAYSON RECC.

THIS CERTIFICATE OF DEPOSIT IS NONTRANSFERRABLE BY THE MEMBER AND MUST
 BE SURRENDERED TO THE GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
 WHEN SERVICE IS TERMINATED.

THIS FURTHER CERTIFIES THAT A NON-REFUNDABLE SERVICE CONNECT/RECONNECT
 FEE OF \$ _____ HAS BEEN PAID.

DATE _____ SIGNED _____
 Consumer's Name/Social Security Number

DATE _____ SIGNED _____
 Co-op Representative

UPON THE CUSTOMER'S REQUEST, THIS DEPOSIT CAN BE RECALCULATED AFTER ONE MONTH'S BASED ON
 ACTUAL USAGE OF THE CUSTOMER. IF THE DEPOSIT ON THE ACCOUNT DIFFERS BY MORE THAN \$10.00
 FOR RESIDENTIAL CUSTOMERS, THE UTILITY SHALL REFUND ANY OVER-COLLECTION AND MAY COLLECT
 ANY UNDERPAYMENT.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: _____

PUBLIC UTILITY

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

109 BAGBY PARK
GRAYSON, KENTUCKY 41143
606-474-5136

Toll Free

1-800-562-3532

FORWARDING AND ADDRESS CORRECTION REQUESTED • RETURN POSTAGE GUARANTEED



PRESORTED
FIRST CLASS MAIL
U.S. POSTAGE PAID
PERMIT NO. 10

METER READINGS		USED	CHARGES
PRESENT	PREVIOUS		
RATE CLASS: (SEE BACK) MULTIPLIER:			
FUEL ADJ. FACTOR:			

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
----------------------	----------------------	----------------------	----------------------	----------------------

READ METER ON THE 1ST OF MONTH
RETURN THIS STUB WITH PAYMENT

DAYS OF SERVICE	NET AMOUNT DUE
FROM	PAY GROSS AMOUNT AFTER THIS DATE →
TO	GROSS AMOUNT ▶
ACCOUNT NO.	
BILLING DATE	
METER NO.	

ACCOUNT NUMBER

NET AMOUNT DUE

SAVE THIS →
GROSS
AMOUNT →

KEEP THIS PORTION
FOR YOUR RECORDS

RATES ARE AVAILABLE UPON REQUEST

RATE CLASS DESCRIPTIONS

SALES TAX EXEMPT

- 10. TRAILERS-ELECTRIC HEAT
- 11. DOMESTIC
- 12. CAMPS
- 13. TRAILERS
- 14. DOMESTIC-ELECTRIC HEAT
- 18. CHURCHES AND SCHOOLS
- 61. SECURITY LIGHTS ONLY

SALES TAX APPLICABLE

- 20. TRAILERS-ELECTRIC HEAT
- 21. DOMESTIC
- 22. CAMPS AND BARNs
- 23. TRAILERS
- 24. DOMESTIC-ELECTRIC HEAT
- 25. SMALL COMMERCIAL (0-49 KVA)
- 26. SECURITY LIGHTS ONLY
- 28. CHURCHES AND SCHOOLS
- 46. LARGE COMMERCIAL (OVER 50 KVA)
- 57. STREET LIGHTING SERVICE
- 79. ALL ELECTRIC SCHOOLS

READ METER ON 1st OF MONTH. PAYMENT
MUST BE IN THE OFFICE OR POSTMARKED
ON OR BEFORE THE 15th OF THE MONTH.

AFTER THE 15th OF THE MONTH,
GROSS AMOUNT IS DUE.

CONSUMERS ARE SUBJECT TO
DISCONNECT FOR NONPAYMENT
AFTER 27 DAYS FROM THE DATE
OF BILL.

OCT 28 1992

PURSUANT TO 807 KAR 5-011
BUDGET PAYMENT PLANS (1)
AVAILABLE

DISCONNECT NOTICE

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

109 BAGBY PARK
GRAYSON, KENTUCKY 41143
606-474-5136

FORWARDING AND ADDRESS CORRECTION REQUESTED • RETURN POSTAGE GUARANTEED

SEE IMPORTANT MESSAGE

PRINTED ON BACK OF NOTICE

Office Hours

7:00 AM - 5:00 PM

Monday - Friday

Phone: 606-474-5136

Your Account Number	All bills are delinquent after of each month.
Amount Past Due	Please pay your bill earlier next month.
Charge To Collect	IF YOU HAVE PAID YOUR BILL, PLEASE DISREGARD THIS NOTICE.

HAVE YOU FORGOTTEN?

We have NOT received payment for your electric service bill. Unless we have payment in our office by it will be necessary to discontinue service to you. Prompt payment will avoid inconvenience and a service call charge.

NOTICE OF TERMINATION OF UTILITY SERVICE

Notice is hereby given that your service will be terminated on the date indicated on the enclosed notice in keeping with our policy for non-payment of your utility bill.

Service will be terminated on the date indicated unless you deliver to this office or to the serviceman sent to terminate your service the total amount of your delinquent bill as shown on the enclosed notice. If you elect to pay the serviceman sent to terminate your service, a service charge as indicated on the enclosed notice will be added to the above bill.

You have the right to protest the discontinuance of this service by contacting the cooperative office at the address or phone number appearing on the enclosed notice. There will be on duty during the published hours of operation an employee to answer your questions regarding your bill or to resolve disputes over the amount of your bill. This employee has the authority to retain your service by negotiating a partial payment plan or by accepting a partial payment where good faith is shown in meeting your financial obligation.

You are further advised that in the event of existing illness or infirmity on your premises, service will not be discontinued within thirty (30) days after the date of this notice, provided that you obtain a certificate signed by a physician, a registered nurse, or a public health official stating that in the opinion of the person making the certification that discontinuance of service will aggravate the existing illness or infirmity.

If you are unable to meet the obligation of this utility bill you may, under certain conditions, receive aid under local, state or federal programs. You may inquire concerning this aid by contacting the local office of the Department of Human Resources, Bureau of Social Insurance (Public Assistance Office). This office is listed in the phone book under "Commonwealth of Kentucky" or "State of Kentucky". You may also phone the Department of Human Resources, Ombudsman, Toll Free 1-800-372-2973.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY: *[Signature]*

PUC

BUDGET PAYMENT PLAN

PAGE 62

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

GRAYSON, KENTUCKY

Budget Payment Plan Agreement

This AGREEMENT, made in duplicate between Grayson Rural Electric Cooperative Corporation, a Kentucky Corporation with its principal office at Grayson, Kentucky (hereinafter called the "Cooperative") and _____ (hereinafter called the "Consumer") located at _____

WITNESSETH:

That in consideration of the Consumer's request to make electric service payments under the Cooperative's Budget Payment Plan, the Consumer shall pay the Cooperative at a fixed amount each month in lieu of monthly billings based on actual usage; where by, any difference in the actual amount due and the fixed amount paid each month shall be payable in full each year in the month of _____, one year from the beginning date of the Budget Amount.

It is further agreed:

1. The Consumer agrees that if at any time the Rate under which the Cooperative purchases electric service at wholesale is modified, the Cooperative may make a corresponding modification in the rate for service rendered hereunder and the budget payment amount shall be adjusted accordingly.

2. The Consumer agrees that if at any time the Rates and/or Terms and Conditions as set forth in the Cooperative's Rate are adjusted or changed and said adjustments and/or changes are approved by the Kentucky Public Service Commission, said adjustment and/or changes will become effective and supercede, cancel and replace rates and/or terms and conditions provided in existing rate prior to the effective date set forth in the Public Service Commission's Order approving the adjustments and/or changes.

3. The Consumer agrees that monthly budget payments are subject to change where a trend develops indicating the amount set up is insufficient to result in reasonable balance due on _____; at which time the difference in the fixed amount and the actual cost of electric service is payable in full.

4. It is agreed that the Consumer shall make payment each month in full amount of the Budget Payment as stated herein, irregardless of any accumulated charges or credits for actual usage. The accumulated charges or credits shall be adjusted on the _____ billing. Should the Consumer fail to make such budget payments by due date, service will be discontinued and entire balance becomes due and payable before service is restored. The Consumer shall be ineligible for future billings under the Budget Payment Plan.

5. This agreement shall continue from year to year, unless terminated by either party giving to the other notice in writing, subject to the provision stated in # 4 above.

THEREUPON, it is agreed that _____ (Consumer) shall pay to Grayson Rural Electric Cooperative Corporation each month, beginning with _____ billing, for electric service in the amount of \$ _____ under the Budget Billing Agreement, and shall pay in full annually the balance resulting from difference in actual usage and fixed amount paid each month on the _____ billing. If a credit balance is determined at that time to exceed \$5.00, it shall be refunded. Any credit balance that is less than \$5.00 will be applied automatically on the succeeding months bill.

Executed at Grayson, Kentucky, This _____ day of _____ 19 _____

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

By: _____
Coop Employee Signature & Title

By: _____
Consumer's Signature

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 28 1992

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: _____

PURSUANT TO



METER READING REQUEST

PAGE 63

Grayson Rural Electric Cooperative Corporation

109 Bagby Park ♦ Grayson, Kentucky 41143-1292
Telephone: 606-474-5136 ♦ 1-800-562-3532 ♦ Fax: 606-474-5862

Account Number _____

Dear

This is in reference to the meter reading sent in for _____
which you have recorded on your billing card.

Your reading appears to be incorrect according to the previous readings. Please re-read your meter. You may call your meter reading in to our Member Accounts Department or use the blocks provided below and return to our office before _____. Our toll-free number is 1-800-562-3532, or you may call collect at 474-5136.

Meter Reading

--	--	--	--	--

If we do not have your telephone number at the present time, please enclose on the space below. This will enable us to keep our records updated to better service you.

Phone Number _____

Should you have any questions concerning the above, please let me know.

Sincerely,

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Member Accounts Department

OCT 28 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION

Owned by those we serve.



RETURNED CHECK FORM

PAGE 64

Grayson Rural Electric Cooperative Corporation

109 Bagby Park ♦ Grayson, Kentucky 41143-1292
Telephone: 606-474-5136 ♦ Fax: 606-474-5862

Dear Consumer:

Your check for electric service in the amount of \$ _____ dated _____ has been returned unhonored by your bank.

As a result of this action, your account balance is considered unpaid and a \$ _____ service charge has been added to your account.

Please make arrangements to pay the total amount due of \$ _____ immediately. Payment must be made by cash or money order only.

Failure to redeem your check will result in the termination of your service on or after _____.

Please give this matter your immediate attention.

COPY OF CHECK INSERTED HERE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION

Note: Under Kentucky law any issuer of a check returned unhonored by the bank is subject to legal prosecution if the returned check is not made good... "within ten (10) days after receiving notice of the refusal." However, This ten (10) day period does not apply to the termination of your electric service. Your service will be terminated on or after the above mentioned date.

Owned by those we serve.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

For: Entire Area Served
PSC NO: 3
ORIGINAL SHEET NO. 65
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS

ENERGY EMERGENCY CURTAILMENT PLAN

PURPOSE:

The purpose of this plan is to provide guidelines for reducing the use of electric energy on the Grayson Rural Electric Cooperative Corporation ("Grayson") distribution system in the event of energy deficiencies due to coal shortages, capacity deficits, mechanical failures and other emergency situations.

IMPLEMENTATION:

The provisions of this plan will be implemented only when a state of emergency or disaster has been declared by the appropriate authority. This plan will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The mandatory energy curtailment provisions of this plan will be implemented only upon the order of the Governor of the Commonwealth of Kentucky or other duly constituted authority. In the event of any such order, Grayson will assume no liability as to the consequences of complying with said order in regard to life, health, or property.

PROCEDURES:

In the event of a potential electric energy deficiency, East Kentucky Power Cooperative, Inc. ("EKPC") shall issue a Load Reduction Alert. After Grayson has received said alert, the following steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. When the curtailment level is met, no further action will be required unless the load curtailment level is updated or additional loads are experienced.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 19 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal

DATE OF ISSUE: April 19, 1996

ISSUED BY Carol Hull Traley, 109 BAGBY PARK, GRAYSON, KY
PRESIDENT & CEO

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

For: Entire Area Served
PSC NO: 3
ORIGINAL SHEET NO. 66
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS

A. Steps to be initiated upon receipt of an EKPC Load Reduction Alert.

1. Decide the extent of the emergency and estimate the amount of curtailment required.
2. Curtail the use of energy in all of Grayson's facilities.
3. Through use of news media and direct customer contact, appeal to all customers to voluntarily reduce their use of electric energy as much as possible. In all cases, endeavor to reduce the nonessential use of electricity (Priority Level IV) by at least 25%.
4. If deemed a feasible and viable measure at the time, utilize voltage reduction as a means of reducing energy requirements.

B. Steps to be initiated if curtailment levels are not met via the preceding steps.

1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program. Establish an effective means of answering specific customer inquiries concerning the impact of the program on the availability of electric energy.
2. Implement the mandatory curtailment of electric energy use to all customers as indicated below:
 - (a) Priority Level IV - 100% - Nonessential
 - (b) Priority Level III - 50% - Large Powers
 - (c) Priority Level II - 25% - Residential
 - (d) Priority Level I - Essential Health & Safety

-See Appendix A for details of priority level.-

C. Steps to be initiated if curtailment levels are not met via the preceding steps.

1. Through use of the news media and direct customer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 19 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Jordan C. Neel*

DATE OF ISSUE: April 19, 1996

EFFECTIVE DATE: APRIL 19, 1996

ISSUED BY

Carl H. Neel
PRESIDENT & CEO

109 BAGBY PARK, GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

For: Entire Area Served
PSC NO: 3
ORIGINAL SHEET NO. 67
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS

- contact, advise all customers of the forthcoming program.
2. Implement the mandatory curtailment of electric energy use to all priority levels (including Priority Level I) at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employee's security.
- D. Steps to be initiated if curtailment levels are not met via the preceding steps.
1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program.
 2. Implement procedures for the interruption of selected distribution circuits on a rotational basis, while minimizing, to the extent practicable, interruptions to Priority Level.

ENFORCEMENT:

Will make every reasonable effort to ensure that customers comply with the curtailment provisions of this plan. If a customer fails to comply, said customer will be given a verbal and written warning to curtail their use of electric energy within 24 hours or face the possibility that their electric service may be disconnected. If said customer fails to comply after being given such notice, the customer's electric service will be disconnected for the duration of the state of emergency or disaster.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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TERMINATION OF CURTAILMENT:

The curtailment provisions of this plan shall be terminated upon cancellation of the EKPC Load Reduction Alert.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 19, 1996

EFFECTIVE DATE: April 19, 1996

ISSUED BY Chris H. Gault, 109 BAGBY PARK, GRAYSON, KY
PRESIDENT & CEO

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

For: Entire Area Served
PSC NO: 3
ORIGINAL SHEET NO. 68
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS

APPENDIX A. - PRIORITY LEVELS

For the purpose of this plan, the following priority levels have been established:

Level 1 ESSENTIAL HEALTH AND SAFETY

Essential health and safety users given special consideration in this plan shall, insofar as the situation permits, include the following types of use and such other uses which may be subsequently identified.

- (a) "Elderly Retirement Homes", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Station and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of essential street, highway and signal lighting systems.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire fighting apparatus.
- (e) "Communication Services, which shall be limited to essential uses required for telephone, telegraph, television, radio, and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 19 1996

PURSUANT TO 807 KAR 0011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 19, 1996

EFFECTIVE DATE: April 19, 1996

ISSUED BY Dan Hall Tralley, 109 BAGBY PARK, GRAYSON, KY
PRESIDENT & CEO

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

For: Entire Area Served
PSC NO: 3
ORIGINAL SHEET NO. 69
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS

- to essential uses required for the production, transportation, transmission and distribution, for fuel, of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when the use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the load curtailment provisions of this plan, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In the event a customer is supplied from two or more utility sources, only one source will be given special consideration. Also, any other customer who, in their opinion, have critical equipment should install emergency generation equipment.

Level 2 - Residential Uses:

This level includes energy use for all purposes by Grayson's customers receiving service under its residential rate schedules with the exception of those uses classified as Level 1 or Level 4 as defined by this plan.

Level 3 - Commercial and Industrial Uses:

This level includes energy use for all purposes by Grayson's customers receiving service under its commercial and industrial rate schedules. This group is exclusive of any customer who might also be classified in Level 1 or 4.

Level 4 - Nonessential Uses:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

This level includes the following types of uses, as well as similar uses which may be subsequently identified:

- (a) Outdoor flood and advertising lighting, except for the

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 19, 1996

EFFECTIVE DATE: April 19, 1996

ISSUED BY *Carol Anne Bailey*, 109 BAGBY PARK, GRAYSON, KY
PRESIDENT & CEO

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

For: Entire Area Served
PSC NO: 3
ORIGINAL SHEET NO. 70
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS

- minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
 - (c) Show window and display lighting.
 - (d) Parking lot lighting above the minimum functional levels.
 - (e) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during the operation of cooling equipment and not more than 65 degrees during the operation of heating equipment.
 - (f) Elevator and escalator use in excess of the minimum required for lighting.
 - (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 19 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 19, 1996 EFFECTIVE DATE: April 19, 1996
ISSUED BY Camille M. Allen, 109 BAGBY PARK, GRAYSON, KY
PRESIDENT & CEO

Grayson Rural Electric Cooperative Corporation

Renewable Resource Power Service – Schedule G

STANDARD RIDER

This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE:

In all service territory served by the Cooperative.

AVAILABILITY OF SERVICE:

This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum Size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT:

An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.

RATE:

The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is addition to the regular retail rate for power.

BILLING AND MINIMUM CHARGE:

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

TERMS OF SERVICE AND PAYMENT:

This rider tariff shall be subject to all other terms of service and payment of the applicable tariff to which it is applied for each customer.

CONDITIONS OF SERVICE:

The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas L. E. Brown
EXECUTIVE DIRECTOR
Date Effective: July 1, 2003

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Issued By: Allen Hill Jolley

Title: President and CEO